Form 9-331 C (May 1963)

N. M. CH. ESS. COMMISSION P. O. 1989 HOBES, NEW MEXICO 88240

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR						5. LEASE DENIGNATION AND SERIAL NO
GEOLOGICAL SURVEY						NM-41642
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAM
APPLICATION	1 FOR PERMIT I	O DRILL, L	LEFE	N, OR PLUG BA	400	
IH. TYPE OF WORK	LL XX	DEEPEN [PLUG BAC	к 🗆 📗	7. UNIT AGREEMENT NAME
OIL GA	RLL OTHER		818 201			8. FARM OR LEASE NAME
2. NAME OF OPERATOR		/		RECEIVED BY	1	Exxon Fed.
McClellan Oil Corporation						1
3. ADDRESS OF OPERATOR		OCT 23 1985		10, FIELD/AND POOL, OR WILDCAT		
P.O. Drawer 730, Roswell, NM 88202 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					<u></u>	High Lonesome Queen
				O, C, U,		11. BEC., T., R., M., OR BLK.
330' FNL & 990' FEL ARTESIA, OFFICE					الميد	AND SURVEY OR AREA
At proposed prod. zone					H	Sec. 29-T16S-R29E
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE
19 miles nor	th of Loco Hill:	s				Eddy NM
13. DISTANCE FROM PROPOSED® LOCATION TO NEAREST			16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if uny) 330				280		40
18. DISTANCE FROM PROPOSED LOCATION®			19. PR	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			20	000'	<u> </u>	Rotary
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL STAR
3626' G.L.						0ct. 25, 1985
23.	I	PROPOSED CASI	NG AND	CEMENTING PROGRA	M P	telecon w/ Mark MCOllan
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT
12-174"	8-5/8"	24#		250't	Circ.	- 300 sx "C" + 2% CaC
7-7/8"	4-1/2"	10.5#		2000'	400 s	x "C"
		'				
	•	-				
Propose to d	rill a new well	to test th	ie Per	rose sand in t	he Oue	en formation. Will
						h water and mud up
						d, will run 4-1/2"
بمامين مميثيم			,			•

casing and attempt completion.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

- Lines program, to major		
NIGNED Mark M= Collan	Geologist	10/9/85
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVEDED Mark Harle a	CANCESES PERSON OF ALL	DATE 16-18-85

*See Instructions On Reverse Side

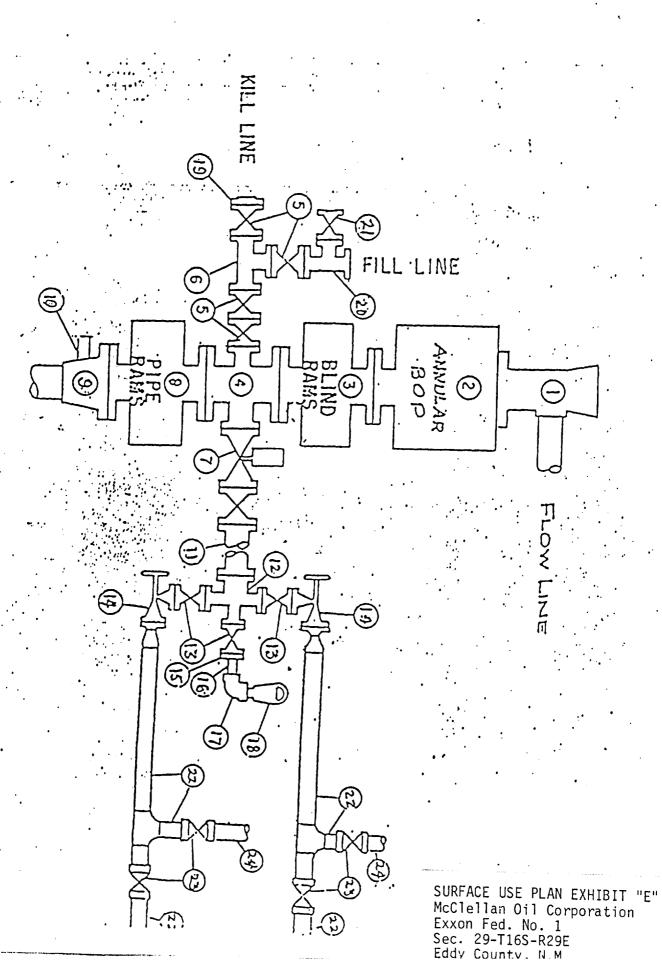
APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTINCHED

1001 BA 1985

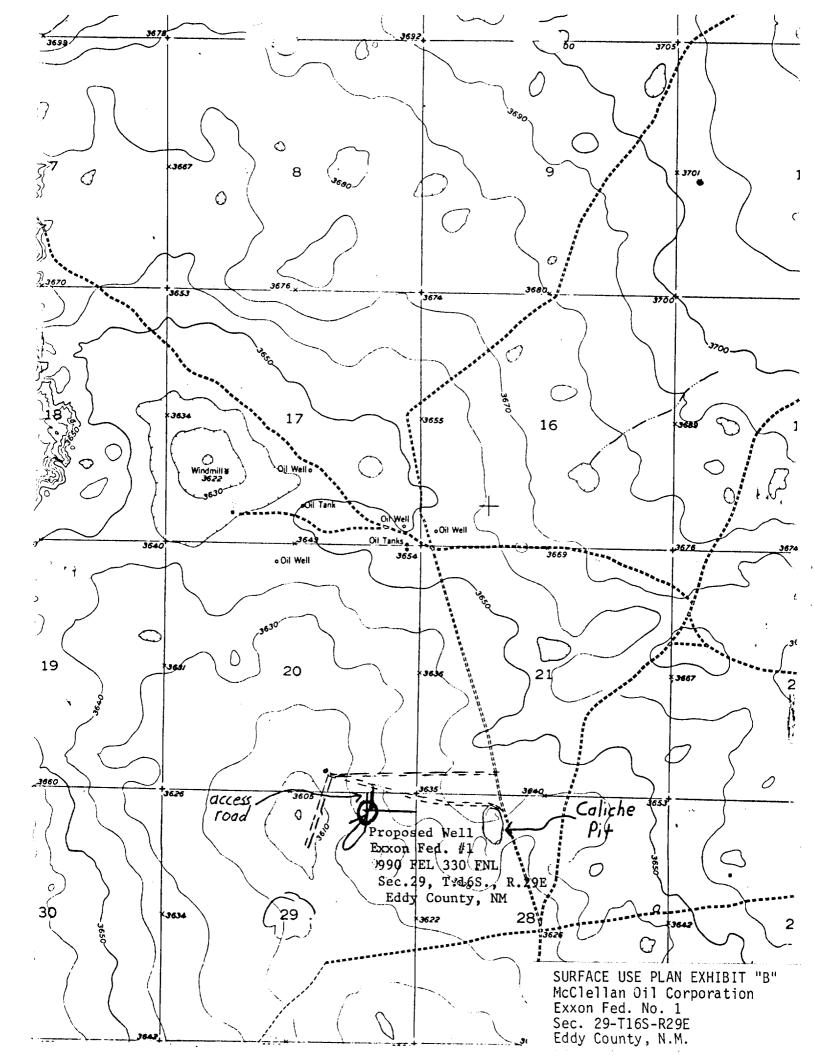
P. O. NOX 2088 SANTA FE. NEW MEXICO

All distances must be from the outer boundaries of the Bection. Up es eles #1 McClellan Oil Corp. Exxon Federal Township Unit Lester Section 29 East Eddy 16 South 29 Actual l'astuge Lacation of Bell 330 North 990 East " frot from the line and feet from the Ground Level Clev. Producing Fermelian Dedicated Acresses 3626 High Lonesome Queen 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one Icane to dedicated to the well, outline each and identify the ownership thereof (both as to working interest and revalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation . ☐ Yes ☐ No If answer is "ao," list the owners and tract descriptions which have actually been consolidated. (Use reverue side of this form if accessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information con-990 toired herein is true and complete to the best of my knowledge and ballele Mark McClellan Position Geologist Conseny McClellan Oil Corp. 10/7/85 Sec.29, T.16 S., R.29 E., NMPM I hereby certify that the well location shows on this plot was plotted from field ire of actual surveys made by me or er my supervision, and that the same is true and correct to the best of my knowledge and belief bber/ 1370 1000 1000 2210

00T 21 1985



RECEIVED 1985

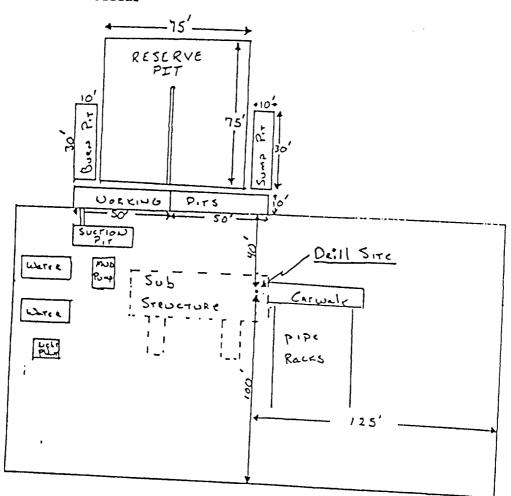


McCLELLAN OIL CORPORATION SUGGESTED PAD DIMENSIONS

Reserve Pits 4 ft. deep, plastic lined Working pits 5 ft. deep

No cellar

3



Scale 1"= 50"

001 21 1985