

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
NOV 27 1985
O. C. D.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator McClellan Oil Corporation	
Address P.O. Drawer 730, Roswell, NM 88202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Other (Please explain) Testing Allowable 500 BBLs
Change in Ownership <input type="checkbox"/>	
If change of ownership give name and address of previous owner Penrose 1849-1901	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon Federal	Well No. 1	Pool Name, including Formation High Lonesome Queen	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 990 Feet From The East Line and 330 Feet From The North			
Line of Section 29 , Township 16S Range 29E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading & Transportation, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 6196, Midland, Tx. 79711-0196
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-29-85	Date Compl. Ready to Prod. 11-20-85		Total Depth 2000'		P.R.T.D. 1937'			
Pool High Lonesome	Name of Producing Formation Penrose		Top Oil/Gas Pay 1849		Tubing Depth 1910'			
Perforations 1849'-1901'					Depth Casing Shoe 2000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4 7-7/8	CASING & TUBING SIZE 8-5/8" 5-1/2"		DEPTH SET 254' 2000'		SACKS CEMENT 200 sx - Circ 280 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-15-85	Date of Test 11-20-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 45	Casing Pressure 120	Choke Size 32/64
Actual Prod. During Test 11 BBLs	Oil - Bbls. 10	Water - Bbls. 1	Gas - MCF 25

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Operations Manager
(Title)

November 21, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 26 1985 , 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspec.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.