NO. OF COPIES RECEIVED					
DISTRIBUTION	- NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and			
FILE					
U.S.G.S.	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	NOV 27 1985				
IRANSPORTER GAS					
OPERATOR		O. C. D.			
I. PRORATION OFFICE	ARTESIA, OFFICE				
McClellan Oil C	Corporation				
Address P.O. Drawer 730	), Roswell, NM 88202				
Reason(s) for filing (Check proper	box)		Other (Please explain)		
The second with	Things in Wransporter of:	Thunge in Wransporter of:			
Berompletion		Dry Gma Testing Allowable			
in inge in inwnership	Casinghead Gas 🔄 – Con	iensate		AD GAS MUST NOT BE	
If change of ownership give nam and address of previous owner_	ne			FTER	
				N EXCEPTION FROM	
DESCRIPTION OF WELL AN	I'HE B. L. M. IS OBTAINED				
Exxon Federal					
Location.		igh Lone	some	State, Federal or Fee Federal	
"nit Letter A ;	990 Feet From The East L	ine and	330 Feet Fro	om The_ North	
Line of Section 29					
	lownship 165 Range	<u>29E</u>	, ММРМ, ]	Eddy Cou	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS			
e c. Authorized Transporter of	On Y or Condensate	Address		proved copy of this form is to be sent)	
Texaco Trading & Tra Name of Authorized Transporter of	ansportation, Inc. Casinghead Gas or Dry Gas	P. 0.	Box 6196, Midla	proved copy of this form is to be sent)	
		Address (	Give unaress to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas ac	tually connected?	When	
give location of tanks.			I		
If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give comm	ningling order number:		
Designate Type of Comple	Cii Well Gas Well	New Well	Workover Deepen	Plug Back Same Res'v, Diff. R	
Pare Spidded	Date Compl. Ready to Prod.	X	k		
10-29-85	11-20-85	Total Dep		P.B.T.D.	
Fight -	Name of Producing Formation	Top Oil/C	2000' Jas Fay	1937' Tubing Depth	
High Lonesome	Penrose		1849	1910'	
1849'-1901'				Depth Casing Shoe	
	TUBING, CASING, AN	DCEMENT		2000'	
HOLE SIZE	CASING & TUBING SIZE	CEMERT	DEPTH SET		
12-1/4 7-7/8	8-5/8"		254'	SACKS CEMENT 200 sx - Circ	
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5-1/2"		2000'	280 sx	
				lost JD-2	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery	: of total volume of load	12-6-85	
OIL WELL Date First New Oil Run To Tanks	able for this de	, , , , , ,	jun Ly nouisj		
11-15-85	11-20-85	Producing	Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pre	<u>Flowing</u>	Choke Size	
24 hrs Actual Prod. During Test	45		120	32/64	
11 BBLs	Off-Buls.	Water - 13bl:		Gas-MCF	
II DDI/5	10	<u> </u>	1	25	
GAS WELL					
A that Frod. Test-MCF/D	Length of Test	Bbls. Cond	ensate/MMCF	Gravity of Condensate	
				Charley of Condensate	
	Tubing Pressure	Casing Pre	ssure	Choke Size	
ERTIFICATE OF COMPLIAN	NCE	ļ 1	_		
			OIL CONSERV.	ATION COMMISSION	
hereby certify that the rules and commission have been compliant	regulations of the Oil Conservation	APPRON	DEC	<u>5 1985</u>	
	with and that the information given be best of my knowledge and belief.	e.		I Signed By	
			los A	Cleman:	
// ^ //	7	TITLE _	Supervis	Or District 1:	
Tau Kasscherle		This form is to be filed in compliance with RULE 1104.			
(Fignature)			If this is a request for allowable for a newly drilled or deepen- well, this form must be accompanied by a tabulation of the deviati		
Operations Manager (Title)			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo-		
November 21, 198			iew and recompteted wi	ells.	
	Date)	Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition			
	• •	Sepa	rate Forms C-104 mus	t be filed for each pool in multip	
		completed	i wents.		