

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
NM-41642

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 3/29/91
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
McClellan Oil Corporation 505-622-3200
3. ADDRESS OF OPERATOR
P.O. Drawer 730 Roswell, NM 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
990' FEL & 330' FNL
5. PERMIT NO.
6. ELEVATIONS (Show whether BY, BT, GC, etc.)
3626' GL
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Exxon Federal
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
High Lonesome
11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA
Sec 29-T16S-R29E
12. COUNTY OR PARISH
Eddy
13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/29/91 Rigged up pulling unit

4/01/91 Pulled pump and rods. Ran 2 3/8" tbg to 1920' and circulated hole w/gelled H2O.

1st plug - 1760-1920' with 35 sx- tagged at 1760'

2nd plug - 895-1160' with 30 sx.

Pulled csg slips - ran 1" tbg to 310' between 5 1/2 & 8 5/8" csg. Ran 30 sx plug.

Tag cmt at 195'. Pulled 1" to 62' - Circulated cmt to surface.

Ran 310' of 2 3/8" tbg. Set 5th plug - 310' to 190'- 35 sx.

Tagged at 190'. Pull tbg to 61'- Circulated cmt to surface.

Ready mix between 5 1/2 & 8 5/8 with 2 yds of 3/8" 5 sx cmt.

Install dry hole marker, cut anchors, clean location.

No further reports until inspection sundry is sent.

Part ID-2
4-19-91
PCH

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drlg. & Completion Eng. DATE 4/02/91

(This space for Federal or State office use)

PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE [Signature] DATE 4/12/91

CONDITIONS OF APPROVAL, IF ANY: