STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSECUTED BY DIVISION						1512 25470
DISTRIBUTION SANTA FE		SANTA EE NEW	45×100 87501		SA. Indicate STATE	Type of Loase
FILE	5. State Oll	6 Gas Loure No.				
U.S.G.S.		O, C, I		,	B-2	071
DPERATOR		ARTESIA, O	FFICE		IIIII	
	N FOR PER	MIT TO DRILL, DEEPEN	, OR PLUG BACK			://///////////////////////////////////
1a. Type of Work			<u></u>		7. Unit Agre	ement Nome
DRILL	1	DEEPEN	PLUG			
b. Type of Well	l .				8. Farm or L	
	OTHER		SINGLE XX MU	ZONE	Moore	State
2. Nanie of Operator					9. Well No.	
Marbob Energy	Corporati	on 🖌			3	
3. Address of Operator				X		d Pool, or Wildcat
P.O. Drawer 21					Artesia	Qn Grbg SA
4. Location of Well UNIT LETTI	ил <u> </u>	LOCATED 2260	FEET FROM THE NOT	hLINE	HHHH	illillillilli
AND 330 FLET FROM	THE East	LINE OF SEC. 34	TWP. 175 PGE. 28	BE NUPL		AIIIIIIIIIIIII
AND 330 FEET FROM				<u>IIIIII</u>	12. County	
	MMM			HHHH	Eddy	
tttt://///////////////////////////////	<i>††††††††</i>			(IIIII)	<u> </u>	illlillilli
	///////	//////////////////////////////////////			<u>IIIII</u>	MIMM
1/////////////////////////////////////	tttttt			19A. Fermatio		20. hotary or C.T.
			3000'	San An	ires	
i/////////////////////////////////////	////////			San An		Rotary
1. Elevations (Show whether DF)		21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
1. Elevations (Show whether DF) 3669.6' GR		21A. Kind & Status Plug. Band Statewide active			22. Approx	
3669.6' GR		Statewide active	21B. Drilling Contractor		22. Approx	. Date Work will start
3669.6' GR		Statewide active PROPOSED CASING AN	21B. Dilling Contractor Larue Drilling	Co.	22. Approx	EST. TOP
3669.6' GR		Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO	21B. Dilling Contractor Larue Drilling	Co.	22. Approx	EST. TOP
3669.6' GR 23. SIZE OF HOLE	SIZE-OF C	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24#	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH	1 Co.	22. Approx	EST. TOP
3669.6' GR 23. SIZE OF HOLE 12 1/4"	SIZE-OF C	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24#	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH 500'	Co.	22. Approx	EST. TOP
3669.6' GR 23. SIZE OF HOLE 12 1/4"	SIZE-OF C	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24#	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH 500'	Co.	22. Approx	EST. TOP
3669.6' GR 23. SIZE OF HOLE 12 1/4"	SIZE-OF C	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24#	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH 500'	Co.	22. Approx	EST. TOP Circulate
3669.6' GR 23. SIZE OF HOLE 12 1/4" 7 7/8"	SIZE-OF C 8 5/8 5 1/2"	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24# 15.50#	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH 500' 3000'	Co.	22. Approx ll/	EST. TOP Circulate Attempt to circ
3669.6' GR 23. SIZE OF HOLE 12 1/4" 7 7/8" We propose	51ZE-OF C 8 5/8 5 1/2" to drill to	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24# 15.50# 0 500', run and cem	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH 500' 3000' ent 8 5/8" casin	<pre> Co. SACKS OF 300 600 Go reduce </pre>	22. Approx ll/	EST. TOP Circulate Attempt to circ
3669.6' GR 23. SIZE OF HOLE 12 1/4" 7 7/8" We propose drill on to	512E-OF C 8 5/8' 5 1/2" to drill to 3000' to to	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24# 15.50#	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH 500' 3000' ent 8 5/8" casin	<pre> Co. SACKS OF 300 600 Go reduce </pre>	22. Approx ll/	EST. TOP Circulate Attempt to cir
3669.6' GR 23. SIZE OF HOLE 12 1/4" 7 7/8" We propose	512E-OF C 8 5/8' 5 1/2" to drill to 3000' to to	Statewide active PROPOSED CASING AN CASING WEIGHT PER FOO 24# 15.50# 0 500', run and cem	21B. Dilling Contractor Larue Drilling ND CEMENT PROGRAM DT SETTING DEPTH 500' 3000' ent 8 5/8" casin	<pre> Co. SACKS OF 300 600 Go reduce </pre>	22. Approx ll/	EST. TOP Circulate Attempt to cir

Posted ID-1, NL, API 11-15-85

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 5-14-86 UNLESS DRILLING UNDERWAY

N ABOVE SPACE DESCRIBE PROP	OSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON I Program, IF ANY.	PRESERT PRODUCYIVI	C SONE AND PROPOSED NEW PRODUC-	
	bove is true and complete to the best of my knowledge and belief.	•		
igned arblyn 7	unella Tule_ Production Clerk	Date	11/7/85	
(This space for Stat	ie Usej			
	Original Signed By Mike Williamas	DATE.	NOV 141985	
ONDITIONS OF APPROVAL, IF AN	Oil & Gas Inspector			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must	be from the outer boundaries	of the Section	Weit No.
perator	MARBOB ENER	GY CORP.	Lease	DRE STATE	3
nit Letter	Section	Township	Range	Jounty	
Н	34	17 SOUTH	H 28 EAST	EDDY	
tual Footage Loco		8	and 330	teet from the EAST	
2260	leet nom me	NORTH line	and 550 Poel	teet from the LAST	line Deditated Arreage:
ound Level Elev.	Producing	Formation Andres		een Grbg SA	40 Arres
3669.6'	Sur	I Anures	t well by colored penci		s on the plat below.
2. If more th interest an	an one lease id royalty).	is dedicatec to the	well, outline each and	identify the owners	ship thereof (both as to working
dated by c	ommunitization	i, unitization, force-p f answer is "yes," ty	pe of consolidation		sts of all owners been consoli- nsolidated. (Use reverse side of
this form i	f necessary.)_	· la aba vallunti	il all interests have bee	en consolidated (b	oy communitization, unitization, s been approved by the Commis-
	1		I		CERTIFICATION
					Carolyn Purcella Suiten Production Clerk Marbob Energy Corporati
			NO 500		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. ate Surveyed NOVEMBER 4, 1985 egisturga Frofessional Engineer id or Land Surveyor
l I					ertificate No JOHN W. WEST, 67
0 330 660					•••••••••••••••••••••••••••••••••••••••