

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PROMOTION OFFICE	☒

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 10 1986

Marbob Energy Corporation ✓

P.O. Drawer 217, Artesia, New Mexico 88210

O. C. D.

ARTESIA, NM (Please explain)

Reason(s) for filing (Check proper box)

Change in Transporter of Oil	☒
Oil	☐
Change in Ownership	☐
Change of ownership give name and address of previous owner	

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3-16-86
UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED ✓

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Moore State	3	Artesia On Grbg SA	State, Federal or Fee State	B-2071
Location				
Unit Letter	H	2260 Feet From The North Line and 330 Feet From The East		
Line of Section	34	Township 17S Range 28E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co.	P.O. Box 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	79762
Is gas actually connected?	When
No	1-16-86

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/5/85	12/31/85	3060'	3050'					
Productions (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3669.6' GR	San Andres	2425'	2972'					
Productions	2425-2952' attached		Depth Casing Shoe					
			3041'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	505'	350 sax
7 7/8"	5 1/2" 15.50#	3041'	1100 sax
	2 7/8"	2972'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
12/31/85	1/1/86	Pumping
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
91	2880	63

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Purcella
(Signature)

Production Clerk

(Title)

1/9/86

(Date)

OIL CONSERVATION DIVISION

JAN 23 1986

APPROVED _____, 19

Original Signed By

BY Les A. Clements

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

Marbob Energy Corporation
Moore State #3
Perforations

2425
2429
2438
2450
2454
2473
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2506
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