OIL CONSERVATION DIVISI A P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TATE OF NEW MEXICO
BY AND MINERALS DEPARTMENT
CONTRIBUTION
CANTAIRS
TILE
U 8.0.8.

AND OFFICE	REQUEST FO	R ALLOWABLE	E					
PERATOR DAS	AUTHORIZATION TO TRANS	IND PORT OIL AND	NATUR	RAL GAS	CINICHEAI	2 648	TOIA TRIVA	
AGRATION OFFICE					ARED AFT			
Marbob Energy Corpora	tion /				HESS AN			
ddress 217 Amto	sia Nov Movido 90210	_			E 396 TS			
P.O. Drawer 217, Arte		Oih	PIRE	CEIXED	BY	 		
ew Well	Change in Transporter of: OIL Dry Go		UE	C 17 19	85			
ecompletion	eate [1				
change of ownership give name			. Δ	O. C. D.				
d address of previous owner								
ESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormation		Kind of Leas			Lease 1	
Amoco State A	3 Artesia Qn G.	1				ate	E-7832	
ocation								
Unit Letter A: 965	Feet From The North Lin	ne and330		_ Feet From	The East	-	<u> </u>	
Line of Section 34 Tox	mahip 17S Range	28E	, ММРМ,		Eddy		Coun	
CSICNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS						
ame of Authorized Transporter of Oil	Or Condensate	Address (Give					to be sent)	
Navajo Refining Co.	P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)							
one of Namoused Lightshorter of Co.	singhead Gas or Dry Gas							
well produces oil or liquids,	Unit Sec. Twp. Rge. A 34 17S 28E	Is gas actually	connecte	d? ¡Wh	ien			
ve location of tanks.	th that from any other lease or pool,		ng order	number:				
OMPLETION DATA	Oil Well Gas Well		orkover	Deepen	Plug Back	T Same Re	s'v. Diff. Re	
Designate Type of Completion		X			1	 		
ate Spudded 11/20/85	Date Compl. Ready to Prod. 12/2/85	Total Depth	,		P.B.T.D. 3004'			
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing De	oth		
36 74.2' GR	2465'			2920 Depth Casing Shoe				
erforations 2465-2900' attached	;				3015			
2409 2900 accaence	TUBING, CASING, AND							
HOLE SIZE	CASING & TUBING SIZE 8 5/8" 24#		DEPTH SET 498'		350	ACKS CE	# JP- 2	
12 1/4 " 7 7/8 "	5 1/2" 15.50#	3015'		1150).	- 3 - 85		
	2 7/8"	2920'			 	Com	JA + BK	
ST DATA AND REQUEST FO	OP ALLOWARIE Continues he a	ler recovery of t	otal volus	ne of load oil	and must be o	qual to or	exceed top ai	
L WELL	able for this de	epth or be for full	24 hows)				
12/2/85	Date of Teet 12/3/85	Producing Method (Flow, pump, gas life Pumping						
ength of Test	Tubing Pressure	Casing Pressure			Choke Stre	Choke Size		
24 hrs	Oil-Bhie.	Water - Bbls.			Gas-MCF	Gde-MCF		
21	21	frac wtr			35	35		
AS WELL Tual Frod. Tual-MCF/D	Length of Test	Bbis. Condense	10/MMCF		Grevity of	Condensat	•	
reting Method (pitol, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)		Choke Site				
RTIFICATE OF COLUMN		 	חוו כר	NISERVA	TION DIVI	SION		
RHFICATO	DIL CONSERVATION DIVISION DEC 30 1985							
ereby certify that the rules and recision have been complied with	egulations of the Oli Conservation	APPROVE	·					
ove is true and complete to the	BY Original Signed By Les A. Clements							
)	TITLE		Superviso	or District II			
	June De	This fo	rm is to	be filed in	compliance	with MUL	E 1104,	
(Signal (Signal	11	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat						
Production	teste teken	tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for alic						
(10	Il able on new	and fec	ompleted w					
12/16/	Fill out only Sections 1, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi							
	Separat	• Forme	C-104 mus	it be filed f	or each t	pool in multi.		
	•							

Marbob Energy Corporation Amoco State A #3 Perforations