TD 3080'. Ran 74 jts. 5½" 15.50# new casing to 3050'. Cemented we Halliburton Lite w/15# salt, ¼# flocele per sack; 450 sax Class C w/2/10 of 1% CFR-3 per sack; plug down @ 11:00 p.m. 12/4/85; circula sax. WOC 18 hours, tested casing to 1500# f/30 minutes-held okay.  18.1 hereby cyrlify that the information above is true and complete to the best of my knowledge and belief.  18.2 hereby cyrlify that the information above is true and complete to the best of my knowledge and belief.	/6# salt, ted 200
TD 3080'. Ran 74 jts. 5½" l5.50# new casing to 3050'. Cemented w Halliburton Lite w/l5# salt, ¼# flocele per sack; 450 sax Class C w/2/10 of l% CFR-3 per sack; plug down @ ll:00 p.m. l2/4/85; circula sax. WOC 18 hours, tested casing to 1500# f/30 minutes-held okay.	/6# salt, ted 200
TD 3080'. Ran 74 jts. $5\frac{1}{2}$ " l5.50# new casing to 3050'. Cemented v Halliburton Lite w/l5# salt, $\frac{1}{4}$ # flocele per sack; 450 sax Class C w/2/l0 of l% CFR-3 per sack; plug down @ ll:00 p.m. $12/4/85$ ; circular	/6# salt, ted 200
TD 3080'. Ran 74 jts. $5\frac{1}{2}$ " l5.50# new casing to 3050'. Cemented v Halliburton Lite w/l5# salt, $\frac{1}{4}$ # flocele per sack; 450 sax Class C w/2/l0 of l% CFR-3 per sack; plug down @ ll:00 p.m. $12/4/85$ ; circular	/6# salt, ted 200
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TD 3080'. Ran 74 its. $5\frac{1}{2}$ " $15.50$ # new casing to 3050'. Cemented v	w/600 sax
work) see Hule 1903.	
17. Desci de l' Seed of Completed Operations (Circuit) alors des personnes de la complete de la	•
17. Desco. F oned or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any propose
OTHER	
PULL OR ALTER EASING CHANGE PLANS CASING TEST AND CEMENT JOS X	
PERFORM REMEDIAL WORK PLUE AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS.	ALTERING CASING
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	her Data
15. Elevation (Show whether DF, RT, GR, etc.) 3587.3' GR	12. County Eddy
THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 28E MMPM.	
4. Location of Well  A 330 FEET FROM THE North LINE AND 380 FEET FROM	Red Lake On Grha S
P.O. Drawer 217, Artesia, N.M. 88210	6 10, Field and Pool, or Wildcat
Marbob Energy Corporation ✓ 3. Address of Operator	Gillespie St. 9. Well No.
2. Name of Operator	8. Farm or Lease Name
1.	7. Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCK PROPOSALS.)	
ARTESIA, OFFICE	B-2071
TOPERATOR J. C. C. D.	5, State Oil 6 Gas Lease No.
LAND OFFICE O. C. D.	State XX Fee
U.S. O.S.  LAND OFFICE  DEC -9 1985	
U.S.O.S. UEC -9 1985	Revised 10-1-7
U.S. O.S.  LAND OFFICE  DEC -9 1985	Form C-103 Revised 10-1-7

CONDITIONS OF APPROVAL, IF ANY: Supervisor District !!

Les A. Clemenia TITLE