

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RECEIVED BY DEC 31 1985 O. C. D. OFFICE ARTESIA	
REQUEST FOR ALLOWABLE AND ARTESIA PRODUCTION TO TRANSPORT OIL AND NATURAL GAS	
OPERATOR Marbob Energy Corporation	
Address P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (Check proper box)	
No. <input checked="" type="checkbox"/>	Change in Transporter oil: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gillespie St.		6	Red Lake On Grbg SA	State, Federal or Fee State	B-2071
Location					
Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>380</u> Feet From The <u>East</u>					
Line of Section <u>27</u> Township <u>17S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County					

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline	P.O. Dr. 159, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>27</u> Twp. <u>17S</u> Rge. <u>28E</u>
Is gas actually connected? <u>Yes</u>	When <u>12/26/85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 11/28/85	Date Compl. Ready to Prod. 12/26/85	Total Depth 3080'	P.B.T.D. 3039'					
Elevations (DF, RKB, RT, GR, etc.) 3587.3' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1952'	Tubing Depth 2866'					
Perforations 1952-2846' attached			Depth Casing Shoe 3050'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	498'	350
7 7/8"	5 1/2" 15.50#	3050'	1050
	2 7/8"	2866'	

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/26/85	Date of Test 12/27/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 29	Oil-Bbls. 29	Water-Bbls. frac wtr	Gas-MCF to pipeline

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

12/30/85

(Date)

## OIL CONSERVATION DIVISION

DEC 31 1985

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_ Original Signed By

Les A. Clement

TITLE \_\_\_\_\_ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Marbob Energy Corporation  
Gillespie St. #6  
Perforations

1982	2558
1994	2593
1996	2646
1998	2670
2000	2679
2002	2686
2010	2704
2022	2710
2024	2718
2076	2724
2079	2734
2080	2738
2082	2745
2088	2751
2090	2759
2091	2812
2100	2817
2104	2822
2109	2827
2116	2835
2255	2840
2265	2846
2278	
2289	
2300	
2319	
2330	
2338	
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