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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No.

LG-4079

7. Unit Agreement Name

8. Farm or Lease Name

Cal-Mon State

9. Well No.

1

10. Field and Pool, or Wildcat

High Lonesome

12. County

Eddy

1. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

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JAN 22 1986

**O. C. D.
ARTESIA, OFFICE**

2. Name of Operator

McClellan Oil Corporation

3. Address of Operator

P. O. Drawer 730, Roswell, NM 88202

4. Location of Well

UNIT LETTER **D** LOCATED **990** FEET FROM THE **North** LINE AND **421** FEET FROM

T.1E **West** LINE OF SEC. **19** TWP. **16S** RGE. **29E** NMPM

15. Date Spudded

12-19-85

16. Date T.D. Reached

12-24-85

17. Date Compl. (Ready to Prod.)

1-8-86

18. Elevations (DF, RKB, RT, GR, etc.)

3850' G. L.

19. Elev. Casinghead

3850' 3580'

20. Total Depth

1775'

21. Plug Back T.D.

1775'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1629' - 1643' Penrose

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CNL-CDL; Dresser Atlas

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	245'	12-1/4"	250 SX	Circ
5-1/2"	14	1775'	7-7/8"	350 SX	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1640'	--

31. Perforation Record (Interval, size and number)

1629' - 1643', .40", 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1629-1643	1,000 gals 10% HCL.
	22,000 gals gel water.
	12,000 lbs 20-40 sand
	20,000 lbs 12-20 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-9-86		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-16-86	24	None		7	10	1	1400:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
15	15		7	10	1	34°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Cleo Brown

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paul Regalade

TITLE

Operations Manager

DATE

Jan 20, 1986

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 165'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 633'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 850'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 1375'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to
 No. 5, from to
 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1625'	1650'	25	Red Sand, Oil & Gas				