NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE RECEIVED BY TRANSPORTER OPERATOR OCT 28 1986 PRORATION OFFICE O. C. D. McCLELLAN OIL CORPORATION Address P. O. DRAWER 730, ROSWELL, 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Hecompletion $\overline{\mathbf{X}}$ 011 Dry Gas Change in Ownership Condensate If change of ownership give name and address of previous owner ____ 1. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Cal-Mon State High Lonesome, Queen State, Federal or Fee State Location North Line and 990 421 Unit Letter West 19 Line of Section 16S 29E Township Range , NMPM, Eddy I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) PRIDE PIPELINE COMPANY P. O. BOX 2436, ABILENE, TX. 79604 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Is gas actually connected? If well produces oil or liquids, give location of tanks. 29E D 19 16S If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Oil - Bbls. Actual Prod. During Test Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size 1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION OCT 30 1986 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ Original Signed By

TITLE This form is to be filed in compliance with RULE 1104.

OPERATIONS MANAGER (Title)

October 27, 1986

(Date)

Supervisor District II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.