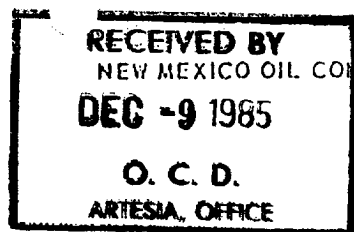


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-015-25488

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.")

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Spectrum 7 Exploration Company ✓	8. Farm or Lease Name State 16
3. Address of Operator 1610 North J, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Henshaw-Grayburg, West
11. Elevation (Show whether DF, RT, GR, etc.) 3807.3 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 3 p.m. on 12/04/85. Drilled a 12 1/4" hole to 399'. Ran 9 joints 8 5/8" 20# casing. Set casing at 394'. Ran Texas pattern notched guide shoe, insert float, basket, 3 centralizers and a rubber plug. Cemented w/100 sx Class C 4% gel, 2% CaCl & 1/4# Flocele/sx. Tailed in w/100 sx Class C neat 2% CaCl. Plug down 4:50 a.m. (C.S.T.) on 12/05/85. Cement did not circulate. Cemented backside of pipe with Ready-Mix. After 18 hours, nipped up B.O.P. and pressured to 1000 psi for 30 minutes. Tested O.K. Commenced drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Neal A. Taylor TITLE Petroleum Consultant DATE 12/06/85

Original Signed By
Les A. Clements
Supervisor District II

APPROVED BY _____ DATE DEC 12 1985

CONDITIONS OF APPROVAL, IF ANY: