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RECEIVED BY
FEB 10 1986
O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-84

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. Unit Agreement Name	
2. Name of Operator Spectrum 7 Exploration Company		8. Form or Lease Name State 16	
3. Address of Operator 1610 North J, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>16S</u> RGE. <u>30E</u> NMPM		10. Field and Pool, or Wildcat <u>W. Henshaw Pools, Undesignated Premier</u>	
15. Date Spudded 12/04/85		16. Date T.D. Reached 12/10/85	
17. Date Compl. (Ready to Prod.) 12/23/85		18. Elevations (DF, RKB, RT, GR, etc.) 3807.3' GR	
19. Elev. Casinghead 3305.3'		20. Total Depth 3000'	
21. Plug Back T.D. 2938'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0 - 3000'		24. Producing Interval(s), of this completion - Top, Bottom, Name 2861 - 2876 Premier	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Compensated Density Compensated Neutron, Dual Laterolog	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20	394	12 1/4
4 1/2	9.5	2990	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
200 sx Class C			
300 sx 50/50 Poz plus			
150 sx Class C			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	2810	2810	
31. Perforation Record (Interval, size and number) 2861, 2862, 2863, 2870, 2871, 2874, 2875 & 2876 w/1 jet shot/interval (8 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2861 - 2876		750 gals 7 1/2% acid	
		18,000 gals Mini-Max II &	
		45,000# sand	
33. PRODUCTION			
Date First Production 1/07/86		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut-in			
Date of Test 1/09/86	Hours Tested 4	Choke Size 16/64	Prod'n. For Test Period 0
Oil - Bbl. 0	Gas - MCF 43.15	Water - Bbl. 0	Gas-Oil Ratio 315,000/1
Flow Tubing Press. 210	Casing Pressure	Calculated 24-Hour Rate 0	Oil Gravity - API (Corr.) 314.6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips Petroleum Company - Waiting on connection		Test Witnessed By Jim McAninch	
35. List of Attachments 3 logs, certified deviations, Form C-123, Form C-122 & Form c-102 & Form C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED _____		TITLE <u>Agent</u> DATE <u>2/04/86</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ **348** T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ **1370** T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ **2150** T. Silurian _____
T. Grayburg _____ **2897** T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. **Premier Gas Snd 2338**
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

Premier Gas Sands

OIL OR GAS SANDS OR ZONES

No. 1, from _____ **2838** to _____ **2897** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	348	348	Redbeds				
348	1370	1022	Salt & some anhydrite				
1370	1602	232	Red sand & anhyd.				
1602	2150	548	Anhyd. & salt				
2150	2401	251	Sand, dolo. & anhyd.				
2401	2838	437	Sand & dolomite				
2838	2897	59	Premier sands				
2897	3000	103	Dolomite				

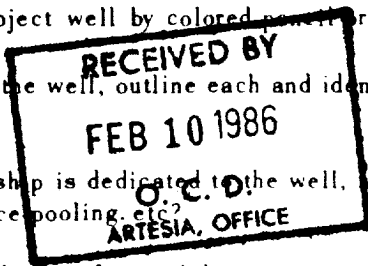
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

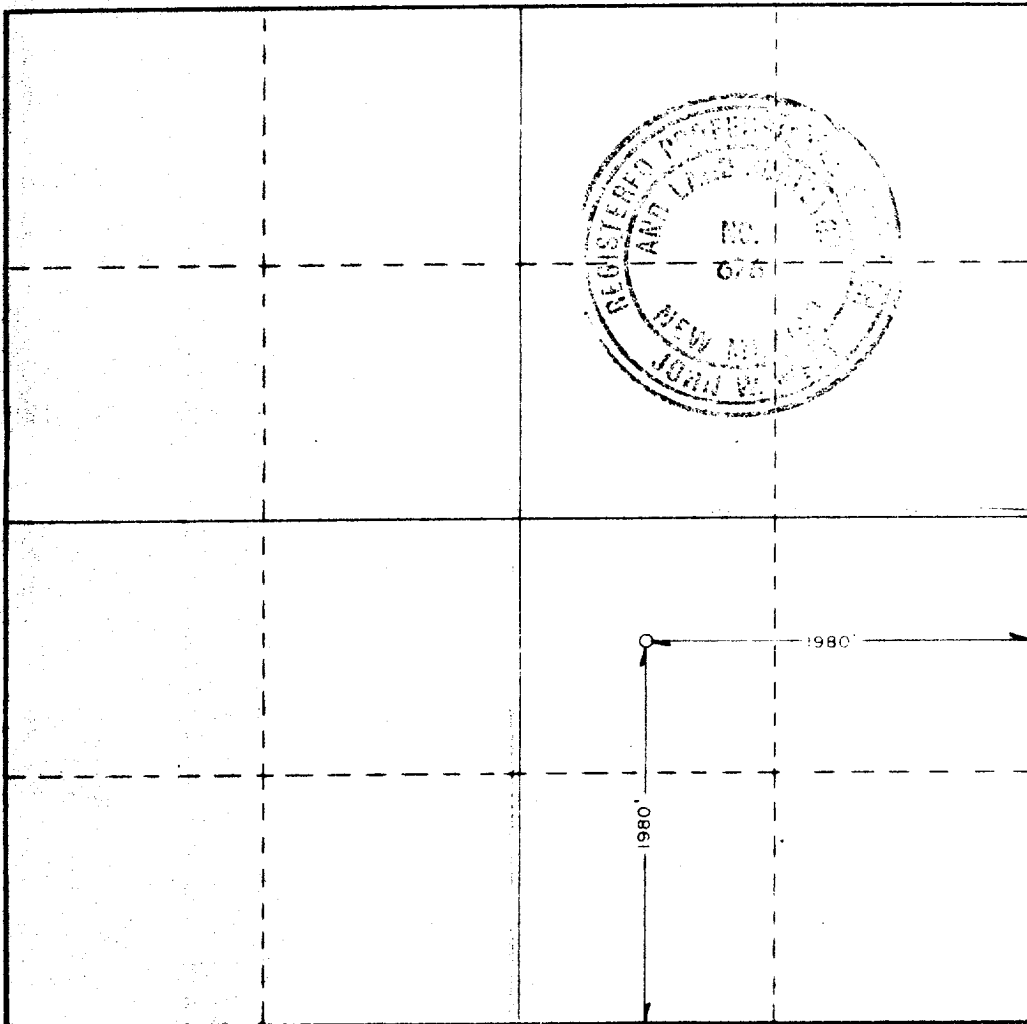
Operator SPECTRUM 7 EXPLORATION COMPANY		Lease STATE 16		Well No. 1
Unit Letter J	Section 16	Township 16 SOUTH	Range 30 EAST	County EDDY
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the EAST line				
Ground Level Elev. 3807.3'	Producing Formation Premier Sands (gas)	Pool Undesignated Premier	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc?
☐ Yes ☐ No If answer is "yes," type of consolidation _____



If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Neal A. Taylor

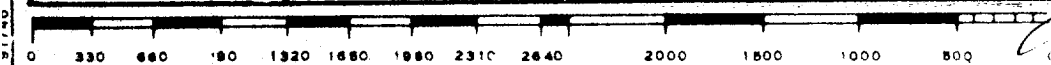
Name
Neal A. Taylor
Position
Agent
Company
Spectrum 7 Exploration Co.
Date
2/04/86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOVEMBER 11 & 12, 1985
Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**
RONALD J. EIDSON, 3239





LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

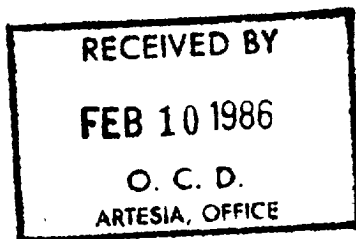
P. O. Box 1498 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

December 12, 1985

Spectrum Seven
P.O. Box 10626
Midland, Texas 79702

Re: State 16 # 1 ✓

Gentlemen:



The following is a Deviation Survey on the above referenced well located in Eddy County, New Mexico.

399' - 3/4°
873' - 3/4°
1339' - 3/4°
1833' - 3/4°

2325' - 1/2°
2729' - 1°
2852' - 1°
3000' - 1° T.D.

Sincerely,

Arnold Newkirk
WEK Drilling Co., Inc.

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 12TH day of DECEMBER 1985 by Arnold Newkirk.

MY COMMISSION EXPIRES:

5-4-87

Notary Public