* * * * * * * * * * * * * * * * * * *			
HO. OF COPIES REC	EIVED	j .	
DISTRIBUTION			
SANTA FE			
FILE			1
U.S.G.S.		\Box	
LAND OFFICE	L		
TRANSPORTER	OIL		
	GAS		•
OPERATOR			
BROBATION OF		1	

February 4, 1986 (Date)

	DISTRIBUTION SANTA FE	V	NEW MEXICO OIL CO	FOR ALLOWABLE	IŜSION	Form C-104 Supersedes (Effective 1-1	Old C-104 and C-110	
	U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
-	LAND OFFICE		AUTHORIZATION TO TRAI	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER GAS	1						
	OPERATOR PRORATION OFFICE							
I.	Operator				RECEIV	VED BY		
	Spectrum 7 Expl	orat.	ion Company 🗸	FEB 2		1.0.1006		
			nd, Texas 79701					
	Reason(s) for filing (Check pr	oper bo	Change in Transporter of:	Office (1 teas	•	, OFFICE		
	Recompletion		Oil Dry Gas		AKIEON			
	Change in Ownership		Casinghead Gas Condens	sate				
	If change of ownership give and address of previous own							
II.	DESCRIPTION OF WELL	L ANI	LEASE		Tiered ed Longo		Lease No.	
	Lease Name		Well No. Pool Name, including to	Draylurg	Kind of Lease State, Federal	or Fee State	Ledge No.	
	State 16		1 Undesignated F	remise /		state_		
	Unit Letter J	. 1	980 Feet From The South Line	and 1980	Feet From Th	e <u>East</u>		
	Unit Letter	'						
	Line of Section 16	T	ownship 16S Range	30E , NMPN	1,	Eddy	County	
III.	DESIGNATION OF TRAIN	NSPOI	RTER OF OIL AND NATURAL GAS	S Address (Give address	to which approve	d copy of this form i	s to be sent)	
	Western Oil Tran	spor	tation Co., Inc.	P.O. Box 118 Address (Give address	to which approve	d copy of this form i	s to be sent)	
	Phillips Petrole	um C	ompany	410 HS & L B		lesville, Ok		
	If well produces oil or liquids	3,	Unit Sec. Twp. Rge. J 16 16S 30E	No V.M		ークーノンー 80 completion c	of negotiation	
	give location of tanks.		with that from any other lease or pool, a	/ 000				
	If this production is commit COMPLETION DATA	ugrea v		New Well Workover		NO. Plug Back Same F	Res'v. Diff. Res'v.	
	Designate Type of Co	omplet	tion - (X)	New Well	1	!		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
	12/04/85		12/23/85 Name of Producing Formation	3000 Top Oil/Gas Pay		2938 Tubing Depth		
	Elevations (DF, RKB, RT, G		, , , , , , , , , , , , , , , , , , , ,	.2838* 286/		2810 1 Depth Casing Shoe		
	3807.3' GR		Premier					
	2861 t	2861 to 2876			2990			
		TUBING, CASING, AN		DEPTH SET		SACKS CEMENT		
	HOLE SIZE		CASING & TUBING SIZE 8 5/8	394		200 sx Class		
	12 1/4 7 7/8		4 1/2			450 sx 50/50		
	1.170		2 3/8)			
				<u>i</u>		-d must be savel to	ne aroad ton allow	
V.							65 10-5	
	Date First New Oil Run To T	Canks	Date of Test			4-18-86		
			Tubing Pressure	Casing Pressure		Choke Size	om p + BK	
	Length of Test							
	Actual Prod. During Test		Oil - Bbls.	Water-Bbls.		Gas-MCF		

	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMC	CF	Gravity of Condens	ate	
	314.6		4 hrs.	0				
	Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
	Back Pr.		690	-		16/64"		
VI.	VI. CERTIFICATE OF COMPLIANCE							
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	APPROVED APR 14 1986, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orlding and		· · · · · · · · · · · · · · · · · · ·			
			Inc A. Claments			·		
				TITLE Supervisor District II				
		Jartha	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
		(Si	ignature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Agent			All sections of this form must be filled out completely for allow-				
			(Tiela)	If all a many and s	ecompleted wel	16.		

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.