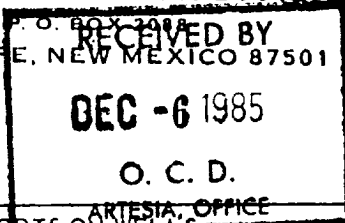


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-1-78

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071	
7. Unit Agreement Name	
8. Farm or Lease Name LARA MICHELLE #	
9. Well No. 2	
10. Field and Pool, or similar ARTESIA Q 4 SA	
12. County EDDY	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TOMSCO ENERGY ✓

3. Address of Operator
P.O. BOX 664 ARTESIA, N.M. 88210

4. Location of Well

UNIT LETTER K 1980 FEET FROM THE SOUTH LINE AND 2270 FEET FROM THE WEST LINE, SECTION 34 TOWNSHIP 17S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-85 448' OF 8 5/8" 24# API CASING WAS RUN AND CEMENTED WITH 300 SACKS OF CLASS C HALLIBURTON CEMENT WITH 2% CALCIUM CHLORIDE. 25 SACKS WERE CIRCULATED TO THE PIT. AFTER WAITING ON CEMENT 18 HOURS, TESTED B.O.P. AND CASING AT 1000# PSI. FOR 30 MINUTES - HELD O.K. - PLUG DRILLED OUT AND COMMENCE DRILLING.

12-2-85 3300' OF 10.5 LB. 4 1/2" API CASING WAS RUN TO T.D. (3300') AND CIRCULATED WITH 500 SACKS OF 50/50 POZ C CEMENT W/ 2% GEL, 6# SALT, 3/10 CFR-3 FROM 3300' TO 1600'. FROM 1600' TO SURFACE, 500 SACKS OF HALLIBURTON LIGHT W/ 8# SALT, AND 1/4# FLOATE WAS USED WITH 150 SACKS CIRCULATED TO THE PITS. THE PLUG WAS PUMPED DOWN AND THE CEMENT ALLOWED TO SET 8 DAYS BEFORE COMPLETION WORK COMMENCED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas K. Scroggs TITLE OPERATOR DATE 12-5-85

APPROVED BY _____ TITLE _____ DATE DEC 23 1985

CONDITIONS OF APPROVAL, IF ANY: