	DISTRIBUTION SANTA FE FILE		CONSERVATIC COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and Effective 1-1-65
	LAND OFFICE DIL AND NATURAL GAS  TRANSPORTER OIL DIL DIL DIL DIL DIL DIL DIL DIL DIL D			
1.	OPERATOR PROPATION OFFICE	O. C. D.  ARTESIA, OFFICE		
	McClellan Oil Corpor	ration $$		
	Address			
	P. O. Drawer 730, Roswell, NM 88202  Reoson(s) for filing (Check proper box)  Other (Please explain)			
	Change in Transporter of:  Hecompletion  Oil  Dry Gas  For December, 1985			
	Change in Ownership give name	Casinghead Gas Conde	nsate Julien 1	774-1793
	and address of previous owner			
H.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool No	me, Including Formation	Kind of Lease
	Renee' Federal	3   Hig	h Lonesome Penrose Jun	State, Federal or Fee Fed.
	Unit Letter E ; 1	650 Feet From The North Lir	ne and <u>330</u> Feet Fr	om The <u>West</u>
	Line of Section 20 , To	wnship 16S Range	29E , NMPM, Edd	ly Cour
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)			
	Texaco Trading and Transportation		P. O. Box 6196, Midland, Tx. 79711  Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
ıv	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. R
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations 1774-1781, 1791-1793		1	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a  able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
'	CAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. [ .:	CERTIFICATE OF COMPLIANCE	NE .		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Operations Manager  (Title)  December 23, 1985		OIL CONSERVATION COMMISSION  APPROVED  DEC 30 1985	
			APPROVED UEU 30 1303 , 19, 19	
			Les A. Clements	
			TITLE Supervisor District   1  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviatests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for alleable on new and recompleted wells.	
	(Da		Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi completed wells.	