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SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-
u.s.g.s.	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATURAL	Effective 1-1-65
LAND OFFICE		MAPOR! OIL AND NATURAL	GAS
TRANSPORTER GAS V	RECEIVED BY		
PRORATION OFFICE Operator	OCT 27 1986		
McCLELLAN OIL CORPORA	TION O. C. D.		
Address	ARTESIA, OFFICE	<u>.</u>	
P. O. DRAWER 730, ROS			
Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion	Change in Transporter of: Oil XX Dry G		
Change in Ownership		ensate	
if change of ownership give name			
DESCRIPTION OF WELL AND	LEACE		
Ledse Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Renee' Federal		High Lonesome - Queen	State, Federal or Fee Federal
Location Unit Letter E: 16	0 Feet From The North Li	. 220	
		ne and 330 Feet From	The West
Line of Section 20 , To	wnship 16S Range	29Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	A C	
Name of Authorized Transporter of Oil	or Condensate	AS Address (Give address to which appro	ved copy of this form is to be sent)
PRIDE PIPELINE COMPANY		P. O. BOX 2436, ABILEN	IE, TX. 79604
Name of Authorized Transporter of Casinghead Gas (CA) or Dry Gas PHILLIPS 66		Address (Give address to which approved copy of this form is to be sent) Bartlesville, Ok. 74004	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 17 16S 29E	Is gas actually connected? Wh	en 4/86
this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded			
Date spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FD-3
			16-31-86
			che ST. TTT
EST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)	· 、
Sare i nechem Ou Han 10 1 duke	Date of Test	Producing Method (Flow, pump, gas li)	(t, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
1			1
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
·		1	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
ERTIFICATE OF COMPLIANC	JE.	lt	TION COMMISSION 30 1986
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		, 19	
bove is true and complete to the	best of my knowledge and belief.	BY	
		TITLE Supervisor District II	
		This form is to be filed in compliance with RULE 1104.	
/ Yund Sasidale		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
OPERATIONS MANAGER (Title)		All sections of this form must be filled out completely for allow-	
able on new and recompleted wells. October 22, 1986 Fill out Sections I, II, III, and VI only for changes			
(Date)		well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.