

DEPARTMENT OF THE INTERIOR (verse side)
BUREAU OF LAND MANAGEMENT NEW OIL CONS. COM. COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS 88210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SunTex Resources, Inc.

3. ADDRESS OF OPERATOR

8111 LBJ Freeway, Suite 570, Dallas, Texas 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

2308 FEL & 1650 FNL of Sec. 17, T16S, R29E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3655.5 3655.6 GL

5. LEASE DESIGNATION AND SERIAL NO.

LC-062996-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Shiloh Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

High Lonesome - Q

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T16S, R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☒

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANE

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1) MIRU well service unit.
- 2) Install BOP and test to 4000 psig.
- 3) Test casing to 3500 psig.
- 4) Run gamma ray - cement bond log from PBTD surface.
- 5) Perforate 1756-81 with 1 hpt (26 holes).
- 6) TIH with tubing & packer & acidize with 1000 gallons 10% NEFE
- 7) POOH with tubing.
- 8) Frac down casing with 28000 gallons cross link gell with 25000# 20/40 sand & 25000# 12/20 sand.
- 9) Flow well back.
- 10) Place on pump, if necessary.

RECEIVED BY

JAN 24 1986

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

James M. Talley

TITLE Operations Manager

DATE 1/9/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

1-23-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

