

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
SUNTEX RESOURCES, INC.

3. ADDRESS OF OPERATOR
8111 LBJ FREEWAY, SUITE 570, DALLAS, TX. 75251

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 988 FWL AND 2310 FNL OF SEC. 17, RECEIVED BY

At top prod. interval reported below
SAME

At total depth
SAME

14. PERMIT NO. _____
DATE ISSUED
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC-062996-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
SHILOH FEDERAL

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
HIGH LONESOME

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
SEC. 17, T16S, R29E

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

15. DATE SPUDDED 1/10/86 16. DATE T.D. REACHED 1/12/86 17. DATE COMPL. (Ready to prod.) 1/18/86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3640.2 19. ELEV. CASINGHEAD 3640

20. TOTAL DEPTH, MD & TVD 1850 21. PLUG, BACK T.D., MD & TVD 1844 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1730-58 PENROSE SAND 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
DUAL LATERLOG, DENSITY-NUETRON, CEMENT BOND 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	311	12 1/4	250 SACKS C	N/A
4 1/2	9.5	1850	7 7/8	400 SACKS LITE	N/A
				100 SACKS C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	1770	N/A

31. PERFORATION RECORD (Interval, size and number)

1730-58 W/ 1 HPF (29-.38" HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1730-58	1000 GAL. 10% NEFE
1730-58	28000 GAL. CROSSLINK
	GEL WITH 25000# 20/40
	AND 25000# 12/20

33.* PRODUCTION

DATE FIRST PRODUCTION 1/26/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 1/27/86	HOURS TESTED 24	CHOKE SIZE OPN	PROD'N. FOR TEST PERIOD →	OIL—BBL. 75	GAS—SCF 15	WATER—BBL. 43	GAS-OIL RATIO 200
FLOW. TUBING PRESS. 20	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL—BBL. 75	GAS—SCF 550	WATER—BBL. 43	OIL GRAVITY-API (CORR.) 28.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED TEST WITNESSED BY _____

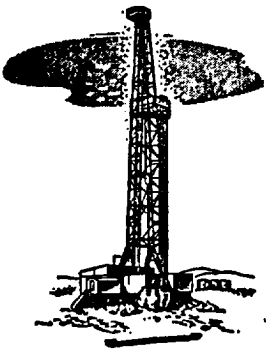
35. LIST OF ATTACHMENTS
DIRECTIONAL SURVEY, DUAL LATERLOG, DENSITY NEUTRON, CEMENT BOND LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ramirez M. Zuley TITLE OPERATIONS MANAGER DATE 2/3/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
PENROSE	1731	1760		PENROSE QUEEN SEVEN RIVERS YATES	1731 1486 902 742	1731 1486 902 742	

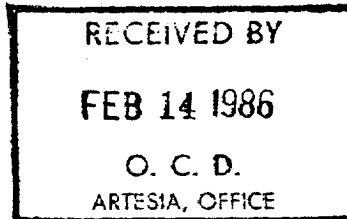


LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX ~~202~~ 470 ARTESIA, NEW MEXICO 88210

January 17, 1986

Suntex Resources
8111 LBJ Freeway
Suite 570
Dallas, TX 75251



ATTN: Mr. Ken Talley

Re: Shiloh Federal #3
2310' FNL & 988' FWL
Sec. 17, T16S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
421'	1 3/4°
846'	3/4°
1409'	1°
1850'	3/4°

Very truly yours,

B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 17th day of January, 1986.

NOTARY PUBLIC

