		· .					
	NO. OF COPIES RECEIVED						
-	DISTRIBUTION SANTA FE			NSERVATION COMMIS OR ALLOWABLE	SION	Form C-104 Supersedes Old C-104 and C-110	
	FILE //		AND			Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
<b> </b>	I RANSPORTER OIL	RECEIVED BY	1				
_	GAS	4.4.100C	1				
<b>.</b>	PRORATION OFFICE	FEB 14 1986	1				
1.	Operator	O. C. D.					
-	SunTex Resources, I	ne. ARTESIA OFFICE					
	8111 LBJ Freeway, Suite 570; Dallas, Texas 75251						
	Reason(s) for filing (Check proper box)						
	New Well Recompletion	Change in Transporter of: OII X	ry Gas				
- 1	Change in Ownership	- H	ondens	ate 🗍			
L	f about of awarehin give name						
į	f change of ownership give name nd address of previous owner		<del></del> .				
II. 1	DESCRIPTION OF WELL AND L	EASE					
ا	Lease Name	Well No. Pool Name, Includ			Kind of Lease State (Federal) or F	Lease No. LC-0629961	
}	Shiloh Federal	3 High Lone	SOM	e Queen		7000233	
ļ	/ F 088	Unit Letter E 988 Feet From The West Line and 2310 Feet From The North					
	<u></u>	160 -				_	
Į	Line of Section 17 Town	nship 16S Range	<u> 2</u>	9E , NMPM,	Edo	ly County	
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL	L GAS	<u> </u>			
	Name of Authorized Transporter of Oil	or Condensate	ł	Address (Give address t		opy of this form is to be sent)	
j	Navajo Refining Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Drawer 159; Artesia, New Mexico 8821  Address (Give address to which approved copy of this form is to be sent)			
	N/A	,		N/A			
	If well produces oil or liquids,	Unit Sec. Twp. Rg		Is gas actually connecte			
1	give location of tanks.   E   17   16S   29E   N/A   N/A    If this production is commingled with that from any other lease or pool, give commingling order number:						
v.	If this production is commingled with COMPLETION DATA						
	Besignate Type of Completio	on - (X) Gas W	/ell	New Well Workover	Deepen Pl	ug Back Same Res'v. Diff. Res'v.	
	<u> </u>	Date Compl. Ready to Prod.		X	P.	B.T.D.	
	Date Spudded 1/10/86	1/18/86		1850'		1844'	
	Elevations (DF, RKB, AT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Ti	ubing Depth	
	3640.2' G.L.	Queen		1731'	De	1770 '	
	Perforations 1730–1758' (Queen) 1850'						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	E	311'	5F	250 sacks	
	12 1/4" 7 7/8"	8 5/8", 24# 4 1/2", 9.5#		1850		500 sacks	
	7 770	2 3/8"		2770'			
			$\rightarrow$				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL						
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow	v, pump, gas lift, e		
	1/26/86	1/27/86		Pumping Casing Pressure	- Тс	Cha LiT: PER	
	Length of Test  24 hours	Tubing Pressure		30		Open	
	Actual Prod. During Test	Oil Bbis.		Water - Bbls.	9	as - MCF	
	118 B.F.	75		43		15	
	GAG WEST						
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMC	F G	ravity of Condensate	
				Casing Pressure (Shu	-101	thoke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pressure ( shut	,		
<b>1</b> 71	CERTIFICATE OF COMPLIANCE		OIL	CONSERVATI	ON COMMISSION		
¥ I.	I hereby certify that the rules and regulations of the Oil Conservation		FCD 191086				
			A PROVED				
	shove is true and complete to the best of my knowledge and believe			Uniding Standar By			
				TITLE		**************************************	
			This form is to be filed in compliance with RULE 1104.				
	Kenneth of Lally		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature) OPERATIONS MANAGER (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
	2/12/86						
	(Date)						
				Separate For		-	