UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

4SF

NM 26072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY
APR 9 1986
O. C. D.
ARTESIA, OFFICE

OIL WELL XX GAS WELL — OTHER

7. UNIT AGREEMENT NAME
--

2. NAME OF OPERATOR
Beach Exploration, Inc.

8. FARM OR LEASE NAME
Exxon Federal

3. ADDRESS OF OPERATOR
800 N. Marienfeld Suite 200 Midland, Texas 79701

9. WELL NO.
4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1650 FEL & FSL (Unit J)

10. FIELD AND POOL, OR WILDCAT
Und High Lonesome (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.18,T16S,R29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3653 GL 3660 KB

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF —	PULL OR ALTER CASING —	WATER SHUT-OFF —	REPAIRING WELL —
FRACTURE TREAT —	MULTIPLE COMPLETE —	FRACTURE TREATMENT —	ALTERING CASING —
SHOOT OR ACIDIZE —	ABANDON* —	SHOOTING OR ACIDIZING —	ABANDONMENT* —
REPAIR WELL —	CHANGE PLANS —	(Other) —	
(Other)		NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.	

Spud & Csg Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-3-86 MIRU Larue & Muncy Rig #2, spud 12 1/4" Hole @2PM 4-3-86 MST. Lost complete circulation @90', drlg. to 340', POOH, ran 8 5/8" Csg.

Day 1, WOC @340", 340'/24 Hrs. in Dolo. Bit #1, 12 1/4" Reed, 340'/4 1/4Hrs. No Bit information. Dev. Svy. 1 1/4°@340'. Time: 4 1/4 Hrs. Drlg., 1/4 Hrs. Trip, 1/4 Hrs. Circ.& Cond. Mud, 7 1/4 Hrs. MIRU, 1 3/4 Hrs. Run Csg. & Cmt., 9 3/4 Hrs. WOC.

Surface Csg. Report: Ran 8 Jts. 23#,X42,ST&C, R3,New 8 5/8" Csg. to 3332.54'KB. Cmt.w/175 Sxs Cl C + 2% Ca Cl. Cmt did not circulate 40' from surf. Dumped 8 yds Ready Mix down backside, cmt to surf. Set 2 Centralizers, PD @8:45PM MST.

Pressured up to 1000# on 8 5/8"

ACCEPTED FOR RECORD
APR 7 1986

18. I hereby certify that the foregoing is true and correct
SIGNED Barbara Phillips TITLE Production DATE 4-4-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.