

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW OIL CONS. COM. MISSION
Artesia, NM 88210

451
NM-26072

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		2. NAME OF OPERATOR Beach Exploration, Inc.	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐		4. ADDRESS OF OPERATOR 800 N. Marienfeld, Ste 200, Midland, Tx 79701	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) A: surface 1650 FEL & 1650 FSL, Sec 18, T16S, R29E A: top prod. interval reported below A: total depth		6. FIELD AND POOL OR WILDCAT High Lonesome, Queen Sec 18, T16S, R29E	
7. PERMIT NO. 1-28-86		8. COUNTY OR PARISH Eddy	
9. DATE STUDDER 4-3-86		10. DATE T.D. REACHED 4-7-86	
11. DATE COMPL. (Ready to prod.) 4-26-86		12. ELEVATIONS (OF RKB, RT, GE, ETC.) 3653GL 3660 KB	
13. TOTAL DEPTH, MD & TVD 1800		14. IF MULTIPLE COMPLEMENTS HOW MANY? 25	
15. PLUG BACK T.D., MD & TVD 1791		16. INTERVALS DRILLED BY XX	
17. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD 1714-1731		18. WAS DIRECTIONAL SURVEY MADE No	
19. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog, Compensated Neutron, Litho Density		20. WAS WELL CORED NO	
21. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
8 5/8	23	332.54	12 1/4
4 3/4	10.5	1800	7 7/8
		CEMENTING RECORD	
		AMOUNT PULLED	
		175 sx C10 + 22	
		300 sx Hal Lite + 200	
		sx 50/50 poz	
22. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 3/8
			1724
23. PERFORATION RECORD (interval, size and number)			
24. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.			
1714-1731		1200 Gal 15% Nefe acid	
12 hole, 1 shot per ft.		frac 20000 gal My-T-Gel	
		LT + 30000# 20/40 sand and	
		12000# 10/20 sand	
25. PRODUCTION			
DATE FIRST PRODUCTION 4-26		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 X 1 1/2 X 12	
DATE OF TEST 4-28		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE -	PROD'N FOR TEST PERIOD 89	GAS—MCF 40
FLOW, TUBING PRESS. -	CASING PRESSURE 25	WATER—BBL 29	GAS-OIL RATIO 471.9
CALCULATED 24-HOUR RATE -		OIL—BBL 36.4	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Bob Bigard	
LIST OF ATTACHMENTS Inclination report, logs		MAY 5 1986	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNER Bellaire Shuman		TITLE Production	
		DATE 4-29-86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. SUMMARY OF PRODUCE ZONES: (Show all important zones of porosity and contents thereof, corrd interval, and all drill-stem, logs, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOL. LOG MAPKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	FEET VERT. TO TOP
Valos	770					
7 Rivers	880					
Queen	1468					
Pentrosa	1710					