

LEASE NO. _____
 COUNTY _____
 TOWNSHIP _____
 RANGE _____
 SECTION _____
 LAND OFFICE _____
 TRANSPORTER _____
 OPERATOR _____
 PRODUCTION OFFICE _____
 DATE _____

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 TRANSPORT OIL AND NATURAL GAS

Form OCS-1
 Supersedes OCS-104 and 105
 Effective 1-1-64

RECEIVED BY
 APR 30 1986
 O. C. D.
 ARTESIA, OFFICE

Lease Exploration Inc.
 Address
 P.O. Box 1000, Ste 200 Midland, Tx 79701
 Section including proper box
 New Well ☐ Change in Transporter of ☐ Other if lease is being
 Reoperation ☐ Oil ☒ Dry Gas ☐ CASINGHEAD GAS MUST NOT BE
 Transporter ☐ Casinghead Gas ☐ Condensate ☐ FLARED AFTER 2/8/86
 If change of ownership, give name and address of previous owner
 UNLESS AN EXCEPTION FROM THE B. L. M. IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exon Federal
 Well No. 4
 Producing Formation High Lonesome Queen
 Kind of Lease State, Federal or Free Federal
 Lease No. 8826072
 Unit Letter 2
 Feet From The South Line and 1650 Feet From The East
 Line of Section 18 Township 16S Range 29E NMPM Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil or Condensate The Permian Corporation Permian (Eff. 9/1/87)
 Address (give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 Address (give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks
 Tank 18 16S 29E no 5-86
 If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil well ☒ Gas well ☐ New well ☒ Water well ☐ Other ☐
 Date of Completion 4-26-86
 Date Comm. Ready to Prod. 4-26-86
 Name of Producing Formation Queen
 Name of Producing Formation Queen
 Depth (feet) 171-172
 Depth (feet) 1701
 Depth (feet) 1724
 Depth (feet) 1800

TUBING, CASING AND CEMENTING RECORD

HO-SE SIZE	CASING & TUBING SIZE	DEPTH - FEET	SACKS CEMENT
8" 3/4"	2 1/2"	1800	175 SACKS CEMENT + 25 SACKS
8" 3/4"	10.5"	1800	MMW CEMENT 100 SACKS + 25 SACKS
	2 1/2"	1724	SACKS 50/50 CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be over recovery of total volume of 1000 cu and must be equal to or exceed test data for this depth or for full 24 hours)

Date of Test 4-26-86
 Location of Test 4-26-86
 Producing Formation Queen
 Name of Producing Formation Queen
 Depth (feet) 171-172
 Depth (feet) 1701
 Depth (feet) 1724
 Depth (feet) 1800

GAS WELL
 Name of Test 4-26-86
 Location of Test 4-26-86
 Producing Formation Queen
 Name of Producing Formation Queen
 Depth (feet) 171-172
 Depth (feet) 1701
 Depth (feet) 1724
 Depth (feet) 1800

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED MAY 9 1986
 BY Original Signed By Mike Williams
 TITLE Oil & Gas Inspector

Signature

Post ID-2
 5-9-86
 Comp & BK

(X)