

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CONTACT RECEIVING OFFICE FOR MUMBT
OF COPIES REQUIRED (Other instructions on reverse side)

NM Roswell District
Modified Form No.
NM60-3160-4

45F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	3a. Area Code & Phone No. 505-622-3200	5. LEASE DESIGNATION AND SERIAL NO. NM-0916
2. NAME OF OPERATOR McClellan Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, NM 88201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL	DEC 14 '89 O. C. D. ARTESIA, OFFICE	8. FARM OR LEASE NAME Golden Bear Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3727 KB	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T16S-R29E
		12. COUNTY OR PARISH Eddy
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Running casing and cement

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

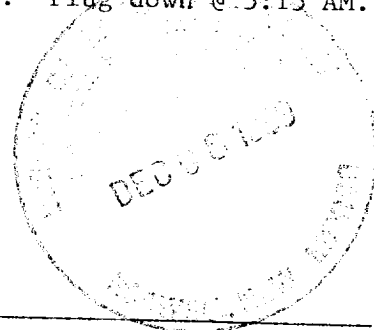
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10/17/89: Commenced Re-entry.
10/24/89: Drilled out 7 cement plugs w/7 7/8" bit as follows: surface-90', 400'-500', 950'-1050', 2560'-2700', 5124'-5274', 7007'-7157', 8513'-8663'. Cleaned out well to original TD of 10,000'.
11/08/89: Deepened well to a TD of 11,904' w/7 7/8" bit. Ran electric logs. Spotted a 60 sack (200') plug from 11,700'-11,500' (Woodford and Devonian tops) and tagged. Spotted a 60 sack (200') plug 11,087'-10,887' (top of Mississippian).
11/11/89: Ran 10,767' of 5 1/2" casing as follows, from bottom to top: 76' of 5 1/2", 20#, N-80 casing, float collar, 242' of 5 1/2", 20#, N-80 casing, 9705' of 5 1/2", 17#, N-80 casing, 744' of 5 1/2", 20#, N-80 casing. Circulated 2 hours, then HOWCO cemented w/500 gal. mud flush, 500 gal. Flowchek 2-1, 550 sacks class 'H' cement w/0.4% Halad 22A, 0.3% CFR 3, and 6 lb/sack KCL. Plug down @ 5:15 AM. No further report until completion is commenced.

RECEIVED

Adm



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 11/15/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side