

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CUSV. ☐ Other Re-entry ☐

3. NAME OF OPERATOR: McClellan Oil Corporation
4. ADDRESS OF OPERATOR: P.O. Drawer 730, Roswell, NM 88202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 660' FSL & 1980' FWL

At top prod. interval reported below

At total depth

9a. API Well No. 30-015-25589
14. PERMIT NO. DATE ISSUED 9/18/89

15. DATE SPUDDED 10/17/89 16. DATE T.D. REACHED 11/8/89 17. DATE COMPL. (Ready to prod.) 12/2/89
18. ELEVATION (OF, RKB, RT, GR, ETC.)* 3727 KB

20. TOTAL DEPTH, MD & TVD 11904' 21. PLUG BACK T.D., MD & TVD 10650'
22. IF MULTIPLE COMPL., HOW MANY* 3714 GL

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 10000-11904'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDT DIL/MSFL

27. WAS WELL CORED No

Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8	68	494	17 1/2	500 Sx Class C	None
8 5/8	24	2618	12 1/4	1230 Sx Lite; 200 Sx Class B	None
5 1/2	17 & 20	11767	7 7/8	550 Sx Class II	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	10311	10194

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10303'-10310' w/4 JSPP, .55" dia.				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				10303'-310'	Natural

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)
11/28/89		Flowing					SI WOPL
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/4/89	24	12/64		62	1346	trace	21710
FLOW, TURNING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
1950		0		62	1346	trace	59

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented
35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE 12/29/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Morrow	10332'		DST #1 OH-Tested interval 10413'-455' - recovered 600' drlg fluid. 6% porosity. (Copy attached)		Atoka	10126	
Devonian	11672'		DST #2 OH-Tested interval 11710'-50' - recovered 200' drlg fluid. 2% porosity. (Copy attached.)		Morrow	10332	
			DST #3 OH-Tested interval 11780'-11904' - recovered 7700' sulfur water, 100' drlg fluid. 20% porosity. (Copy attached.)		Upper Miss.	10690	
					Lower Miss.	10974	
					Woodford	11648	
Atoka	10126'		DST #4 OH-straddle packer test - tested interval 9605'-16'. 15% porosity. (Copy attached.)		Devonian	11672	