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Form 3160-3 (July 1989) (formerty 9-331C)

UNITED STATES
DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

BIM Roswell District Modified Form No. NMXX0-3160-2

	-			NILKIOK			O. LEASE DESIGN	ATION AND MERIAL NO.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							NM-0916	
APPLICA	ATION FOR	PERMIT TO DE	RILL, I	DEEPEN, C	OR PLUG B	ACK_	6. IF INDIAN, AL	LOTTER OR TRIBE NAME
la. TYPE OF WORK		DE	EDENI	<u> </u>	DI LIC DAC		7. UNIT AGREEM	ENT NAME
b. TYPE OF WELL	DRILL [DE	EPEN	LJ	PLUG BAC	.K <u>k</u> _		
OIL X	OAR WELL	OTHER		BINGLE ZONE	MULTIP	.в. [_]	S. FARM OR LEA	SE NAMB
2. NAME OF OPER		3n. Area Code & Phone No.			Golden Bear Fed.			
McClella	n Oil Corpo	ration 🗸			505-622-3	200	0. WELL NO.	
3. ADDRESS OF OP	ERATOR			.			#1	
P.O. Dra	wer 730 Ro	swell, NM 882	202		RECEIVED	 	10, FIELD AND E	OOL, OR WILDCAT
4. LOCATION OF W At Surface	ELL (Report locati	on clearly and in accor	dance wi	th any State req	ulrements.*)		Wildcat	
					uou 15 10	'n	11. HEC., T., H., I AND BURYEY	d., OR HEK.
At proposed prod. zone 660' FSL & 1980' FWL NOV 15'90						Ü	Sec 24-T16S-R29E	
14. DISTANCE IN	MILES AND DIRECT	ION FROM NEAREST TOW	N OR POS	T OFFICE*			i e	ARIBIL 13. STATE
22 miles					O. C. D.		Eddy	
15, DIBYANCE FRO	M PROPOSED*			16. NO. OF AC	TER IN TRYBE	17. NO. (OF ACRES ASSIGNED	NM.
	LEARE LINE, PT.	(660	1	1	.600	TOT	нія w кы. 80)
(Also to bearest drig. unit line, if any) 18. distance from proposed location.				19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, ORILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 934					51	Pu	Pulling unit	
21. ELEVATIONS (S	how whether DF, R	T, GR, etc.)				·		TE WORK WILL STARTS
3727 КВ						9/12/ 90		
23.		PROPOS	SED CAS	ING AND CEME	NTING PROGRAM	1		
HOLE SIZE	CASING SIZE	WE IGHT/FOOT	1 	GRADE	THREAD 1	YPF	AETTING DEPTII	QUANTITY OF CEMENT
	13 3/8		 					
			l T	55	0 rd	,		Circulated
		68 24	,	55 55	8 rd 8 rd			<u>Circulated</u>
12½ 7 7/8	$8.5/8$: $5\frac{1}{2}$ Perf. inte	24 17 & 20 rval from 9292	J-N-N-N-N-N-N-N-N-N-N-N-N-N-N-N-N-N-N-N	55 80. 9358' (Cis	8 rd 8 rd co) and te	sted a	nd evaluate	Circulated 500 sx
12½ 7 7/8 9/12/90	Perf. interested commiddle zone Set CIBP a squeeze of PBTD=9346	24 17 & 20 rval from 9292 plete zone and e making oil 9 t 9315'. Set f upper set of . Tbg = 9330'	J- N- ' to found 332' SUEZ- perf: Pur	9358' (Cisdo H'o in to 9340'. drill at 9s. WOC 24mp testing	8 rd 8 rd co) and temporary set and Set CIBP (250'. Iso hrs-drlg (250') and temporary set and (250') and (250'	bottomat 9346 lated 2 out and 32' - 9	m set of pe 6' w/Schlum zone I-9292 d tested 20 9340')	Circulated 500 sx ed zone. erfs. berger, 1 - 9300' and 1000 PSI (holdi
7 7/8 9/12/90 IN ABOVE SPACE II ROBE. If propose preventer program 24. SIGNED	Perf. interested commiddle zone Set CIBP a squeeze of PBTD=9346	24 17 & 20 rval from 9292 plete zone and e making oil 9 t 9315'. Set f upper set of . Tbg = 9330'	J- N- ' to found 332' SUEZ- perfs. Pur	9358' (Cis d H'o in t to 9340'. drill at 9 s. WOC 24 mp testing	8 rd 8 rd co) and temporary set and Set CIBP (250'. Iso hrs-drlg (250') and temporary set and (250') and (250'	bottomat 9346 lated 2 out and 32' - 9	m set of pe 6' w/Schlum zone I-9292 d tested 20 9340')	Circulated 500 sx ed zone. erfs. berger, 1 - 9300' and 1000 PSI (holdi
7 7/8 9/12/90 IN ABOVE SPACE II ROBE. If propose preventer program 24. SIGNED	Perf. interested commiddle zone Set CIBP a squeeze of PBTD=9346'	24 17 & 20 rval from 9292 plete zone and e making oil 9 t 9315'. Set f upper set of . Tbg = 9330'	J- N- ' to found 332' SUEZ- perfs. Pur	9358' (Cisd H'o in to 9340'. drill at 9s. WOC 24mp testing	8 rd 8 rd 8 rd co) and temperature and Set CIBP 250'. Isonate and Set CIBP	bottor at 9346 lated 2 out and 32' - 9	m set of pe 6' w/Schlum zone I-9292 d tested 20 9340')	Circulated 500 sx ed zone. erfs. berger, 1 - 9300' and 1000 PSI (holdi