

## OIL CONSERVATION DIVISION

P.O. BOX 2088

RECEIVED BY MAIL NEW MEXICO 87501

APR 28 1986

REQUEST FOR ALLOWABLE  
ANDO.C.D.  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
ARTESIA, OFFICE

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

No ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐  
Casinghead Gas ☐Dry Gas ☐  
Condensate ☐

Other (Please explain)

Casinghead Gas MUST NOT BE

EXCEPTED 7-1-86

AN EXCEPTION TO:

RULE 1106 IS OBTAINED

Change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

| Lease Name     | Well No. | Pool Name, Including Formation | Kind of Lease               | Lease  |
|----------------|----------|--------------------------------|-----------------------------|--------|
| Flemming State | 1        | Artesia On Grbg SA             | State, Federal or Fee State | E-7116 |

Location

Unit Letter G; 2260 Feet From The North Line and 1850 Feet From The EastLine of Section 34 Township 17S Range 28E, NMPM, Eddy Co.

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Navajo Refining Co., Pipeline                                                                                    | P.O. Box 159, Artesia, N.M. 88210                                        |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |

If well produces oil or liquids,  
give location of tanks.

| Unit | Sec. | Twp. | Rge. |
|------|------|------|------|
| G    | 34   | 17S  | 28E  |

Is gas actually connected? No When

This production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Eff. P. |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|---------|
|                                    | X                           |          | X               |          |                   |           |             |         |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |         |
| 3/27/86                            | 4/23/86                     |          | 3112'           |          | 3080'             |           |             |         |
| Elevations (DF, RAB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |         |
| 3662.4' GR                         | San Andres                  |          | 2406'           |          | 2881'             |           |             |         |
| Perforations                       |                             |          |                 |          | Depth Casing Shoe |           |             |         |
| 2406-2867' attached                |                             |          |                 |          | 3092'             |           |             |         |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT  |
|-----------|----------------------|-----------|---------------|
| 12 1/4"   | 8 5/8" 24#           | 513'      | 350 Post FD-2 |
| 7 7/8"    | 5 1/2" 15.50#        | 3092'     | 1100 5-2-86   |
|           | 2 7/8"               | 2881'     | Camp 4 15     |

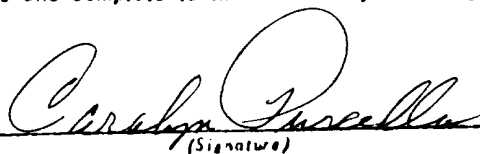
TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top  
able for this depth or be for full 24 hours)

| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| 4/23/86                         | 4/24/86         | Pumping                                       |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24 hrs                          |                 |                                               |            |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
| 64                              | 64              | frac wtr                                      | 92         |

## GAS WELL

| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
|----------------------------------|---------------------------|---------------------------|-----------------------|
|                                  |                           |                           |                       |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |
|                                  |                           |                           |                       |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

4/28/86

(Date)

## OIL CONSERVATION DIVISION

APR 30 1986

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed By  
Les A. ClementsTITLE Supervisor District H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devi-  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of  
well name or number, or transporter, or other such change of condi-Separate Forms C-104 must be filed for each pool in mul-  
tiple completed wells.

Marbob Energy Corporation  
Flemming State #1  
Perforations

|      |      |
|------|------|
| 2406 | 2813 |
| 2435 | 2822 |
| 2440 | 2832 |
| 2444 | 2843 |
| 2447 | 2854 |
| 2456 | 2867 |
| 2466 |      |
| 2470 |      |
| 2474 |      |
| 2489 |      |
| 2496 |      |
| 2507 |      |
| 2514 |      |
| 2522 |      |
| 2527 |      |
| 2533 |      |
| 2537 |      |
| 2542 |      |
| 2558 |      |
| 2563 |      |
| 2566 |      |
| 2579 |      |
| 2589 |      |
| 2593 |      |
| 2602 |      |
| 2608 |      |
| 2620 |      |
| 2627 |      |
| 2634 |      |
| 2646 |      |
| 2657 |      |
| 2670 |      |
| 2700 |      |
| 2705 |      |
| 2707 |      |
| 2722 |      |
| 2725 |      |
| 2731 |      |
| 2743 |      |
| 2753 |      |
| 2758 |      |
| 2770 |      |
| 2773 |      |
| 2783 |      |
| 2786 |      |
| 2789 |      |
| 2810 |      |