

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

ckf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		RECEIVED BY JUN 26 1986 O. C. D. ARTESIA, OFFICE
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐		
2. NAME OF OPERATOR SUNTEX RESOURCES, INC. ✓		
3. ADDRESS OF OPERATOR 12160 ABRAMS ROAD, SUITE 417, BOX 11 DALLAS, TX. 75226		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2210 FNL AND 1650 FWL OF SEC. 17, T16S, R29E At top prod. interval reported below SAME At total depth SAME		
14. PERMIT NO.	DATE ISSUED	

5. LEASE DESIGNATION AND SERIAL NO. LC-062996-B	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
7. UNIT AGREEMENT NAME N/A	
8. FARM OR LEASE NAME SHILOH FEDERAL	
9. WELL NO. 4	
10. FIELD AND POOL, OR WILDCAT HIGH LONESOME Queen	
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SEC. 17, T16S, R29E	
12. COUNTY OR PARISH EDDY	13. STATE N.M.

15. DATE SPUDDED 05/01/86	16. DATE T.D. REACHED 05/06/86	17. DATE COMPL. (Ready to prod.) 05/24/86	18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* GR-3649	19. ELEV. CASINGHEAD 3648	
20. TOTAL DEPTH, MD & TVD 1850	21. PLUG. BACK T.D., MD & TVD 1840	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1752-1764 PENROSE SAND					25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN DUAL LATERLOG, DENSITY-NUETRON, CEMENT BOND					27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	309	12 1/4	250 SACKS C	N/A
4 1/2	9.5	1850	7 7/8	500 SACKS LITE	N/A
				150 SACKS C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1798	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1752-64 W/ 1 HPF (13-.38" HOLES)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1752-64	1000 GAL. 15% NEPE
		1752-64	10200 GAL 40# GEL
			24000# 20/40 SAND

33.* PRODUCTION							
DATE FIRST PRODUCTION 5/25/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 6/01/86	HOURS TESTED 24	CHOSEN SIZE OPN	PROD'N. FOR TEST PERIOD →	OIL—BBL. 41	GAS—MCF. 20	WATER—BBL. 0	GAS/OIL RATIO 488
FLOW. TUBING PRESS. 10	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL—BBL. 41	GAS—MCF. 20	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 35.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED	TEST WITNESSED BY JUN 19 1986
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35. LIST OF ATTACHMENTS DIRECTIONAL SURVEY, DUAL LATERLOG, DENSITY-NEUTRON, CEMENT BOND LOG		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED Kerrin J. Talley	AGENT DATE 6/02/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
PENROSE	1750	1782		PENROSE QUEEN SEVEN RIVERS YATES	1750 1508 922 782	1750 1508 922 782