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CERTIFICATE OF COMPLIANCE
OIL CONSERVATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation APPROVED NUV 2 6 1988
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief. BY Original Signed 6.5
Above is true and complete to the best of my knowledge and belief. BY Original Signed to Mike Williams
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep

11/21/38 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.