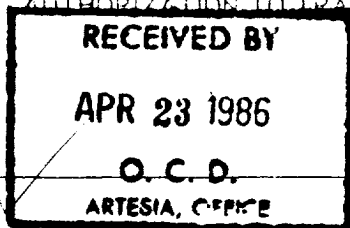


SALE PRICE	✓
FILE	✓
U.S.S.	✓
LAND OFFICE	✓
TRANSPORTER	✓
OPERATOR	✓
PRODUCTION OFFICE	✓

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator:
Beach Exploration, Inc.
Address:
800 N. Marienfeld, Ste 200, Midland, Tx 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

There is no oil in the well

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Depco State	Well No. 1	Pool Name, including Formation Red Lake East (Queen)	Kind of Lease State, Federal or Fee	State	Lease No.
Location: Unit Letter: M ; 230 Feet From The South Line and 330 Feet From The West Line of Section 19 Township 16S Range 29E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Tx					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 19	Twp. 16S	Range 29E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest'n ☐	Diff. Rest'n ☐
Date Spudded 12-15-86	Date Compl. Ready to Prod. 1-10-86		Total Depth 1853		P.B.T.D. 1850			
Elevations (DF, RAE, RT, GR, etc.) 3670 GL	Name of Producing Formation Penrose		Top Oil/Gas Pay 1770 1773		Tubing Depth 1808			
Perforations 1773-1789					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8		DEPTH SET 285.94		SACKS CEMENT 175 sxs Clc + 2% CaCl			
6 1/2	4 1/2		1850		250 sxs Hal lite + 150			
2 3/8		1808		sxs 50/50 poz				

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 1-12-86	Date of Test 1-13-86	Producing Method (Flow, pump, gas lift, etc.) Pump & X 1 1/2	
Length of Test 24 hrs	Tubing Pressure 50	Casing Pressure 50	Choke Size 20/64
Actual Prod. During Test	Oil-Bbls. 3	Water-Bbls. 5	Gas-MCF 1

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Andrew D. Dutton
(Signature)

Production

4-20-86

Date

Time

OIL CONSERVATION COMMISSION

APR 23 1986

APPROVED _____, 19

BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, old or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name, well number, or transporter, or other such change of completion.

Separate Form C-104 must be filed for each pool in the same well.