

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Hegwer Drilling Co.</u>		Lease <u>POWCO St.</u>		Well # <u>2</u>	
Location of Well	Unit <u>B</u>	Section <u>31</u>	Township <u>17</u>	Range <u>28</u>	County <u>Eddy</u>
			<u>980/N 1620/E</u>		
Drilling Contractor	<u>Co. Tools</u>		Type of Equipment <u>C.T.</u>		
* Witness					<u>Exp. 11-9-86</u>
<u>APPROVED CASING PROGRAM</u>					

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>10 3/4</u>	<u>7</u>	<u>24</u>		<u>400</u>	<u>none</u>
<u>6 1/4</u>	* <u>4 1/2</u>	<u>11</u>		<u>600</u>	<u>100 Surf.</u>

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch 9.5 # Grade \_\_\_\_\_  
 (Approved) (Rejected)

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 8" Size of Casing 4 1/2" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 975' Set 975' Feet of 4 1/2" inch 9.5 # Grade \_\_\_\_\_

New-used csg. @ 975' with 175 sacks neat cement around shoe  
 + \_\_\_\_\_ sack \_\_\_\_\_ additives \_\_\_\_\_

Plug down @ 12:30 (AM) (PM) PM Date 6/27/86

Cement circulated No No. of Sacks -0-

Cemented by Halliburton Witnessed by Johnny Robinson

Temp. Survey ran @ 12:00 (AM) (PM) Date 6/27/86 top cement @ 300'

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

WT 2 380'

1. Tagged TOC @ 384'  
w/ 50 sx CI. C 390cc

2. Tagged TOC @ 280'  
w/ 50 sx CI. C 320cc

3. Tagged TOC @ 230'  
w/ 50 sx CI. C 390cc

4. Tagged TOC @ 75'  
w/ 75 sx CI. C 390cc

5. Tagged TOC @ 45'  
w/ 25 sx CI C 390cc

cement circulated to surface, n.s.