STATE OF NEW MEXICO BY 4-10 MIDERALS OF PARTMENT		TION DIVICE 1	Form C-104 Revised 10-1-78
	OIL CONSERVA	TION DIVISIC.	
	RECEIVED NEX FE, NEW	MEXICO 87501	
U 1.0.4.		ALLOWABLE	
		PORT OIL AND NATURAL GAS	
Marbob Energy Corpo	ration		
P.O. Drawer 217, Ar		Other (Please esplain)	
Freson(s) for filing (Check proper box) Change in Transporter of:		
New Well (Å) Recompletion	Oil Dry Gol	• □	
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name ind address of previous owner			
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fe	prmation Kind of Le	ase Lease
Leose Name Flemming State	2 Artesia Qn Gr	Carlo Fad	erolor Fee State E-7116
Location		e and 1910 Feet Fro	m The East
Unit Letter •		28	
Line of Section 34 Tor	mahip 175 Range	25E , NMPM, Ed	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which ap	proved copy of this form is to be sent;
Navajo Refining Co.	, Pipeline	P.O. box 159, Artesi Address (Give address to which op	a, N.M. <u>88210</u> proved copy of this form is to be sent)
Phillips 66 Natural		4001 Penbrook, Odess	
if well produces oil or liquids,	Unit Sec. Twp. Rge.		When 10/14/86
give location of tanks.	G 34 175 29E		10/11/00
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Dill.
Designate Type of Completio		X i i Total Depth	P.B.T.D.
Date Spuddod 9/22/86	Date Compl. Ready to Prod. 10/14/86	3060 '	3028'
	^{viame} of Producing Formation San Andres	Top Oil/Gas Pay 2448 '	Tubing Depth 2771'
SOTS. S GR			Depth Casing Shoe
2448-2791' attached	TURING CASING AND	CEMENTING RECORD	3042'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	470'	350
7 7/8"	5 1/2" 15.50#	3042'	1100
	2 7/8"	2771'	
EEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top
HL. WEILL	Date of Test	Producing Method (Flow, pump, go	s lift, stc.)
10/14/86	10/15/86	Pumping	
Length of Test	Tubing Pressure	Casing Pressue	Choke Size
24 hrs		Water - Bble.	Gas-MCF
Actual Prod. During Test 80	Oil-Bbis. 80	frac wtr	to pipe_ine
AS WELL	Length of Test	Bbls. Condensate/MMCF	Grevity of Concensule
cesting Method (piros, back pr.)	Tubing Pressure (sbut-in)	Casing Pressure (Shut-in)	Chote Sile
ERTIFICATE OF COMPLIAN	 CE	OIL CONSERV	ATION DIVISION
`		AUG 22 1986	
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given yove is true and complete to the best of my knowledge and belief.		Original Signed By	
()		TITLEOil & Gas Inspector This form is to be filed in compliance with MULE 1104.	
(Upper 1) M.			the set of the set of delined of dee
(Signature)		well, this form must be accompanied by with AULE 111.	
Production Clerk		tests taken on the well in accordince shills out completely for a	
(Tule)		All sections of this total wells. shis on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of c Fill out only Sections I. II. III. and VI for changes of com-	
10/17/86 (Date)		If wall same of number, or using	
(L)	,	Separate Forms C-104 s nompleted wella.	nuet be filed for sech pool in mu

Marbob Energy Corporation Flemming State #2 Perforations

2448	2757
2459	2764
2464	2767
2478	2771
2483	2788
2485	2790
2487	2791
2489	
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2493	
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2513	
2514	
2521	
2523	
2528	
2537	
2545	
2551	
2555	
2580	
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