	DISTRIBUTION SANTA PE FILE U.S.G.S. LAND OFFICE	REQUEST	ONSERVATION COMMISSI FOR ALLOWABLE AND MSPORT OIL AND NATURAL	Form C-104 Superiodes (Ild C-104 and C-1) Effective 1-1-65 GAS
	TRANSPORTER GAS	SEP 18 1986		
1.	OPERATOR PHOPATION OFFICE Operator	O. C. D.		
	Beach Exploration, Inc.			
	Reason(s) for liling (Check proper box, New Well X Recompletion Change in Cunerable	te 200 Midland, Texas Change in Transporter at: Cil Dry Ga Castrighead Gas Conder	Other (Please explain)	
	If change of ownership give name and address of previous owner		<u> </u>	
11.	DESCRIPTION OF WELL AND Lease Name Exxon Federal Location	hell No. Fool Name, Including F		eral of Fee Federal NM26072
	Unit Letter K :165	OFeet From The South Ltr	e and 1835 Feet From	m The West
	Line of Section 18 Tox	waship 16S Range	29E , NMPM,	Eddy County
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS None of Authorized Transporter of Cil. GR or Condensate			
	Name or Authorized Transporter of Car	singhead Gas 📆 or Dry Gas 🛅	Address (Give address to which app 71/1 Frank Phillips B	ioved copy of this form is to be sent) ldg. Bartlesville.OK
	Phillips Petroleum Co If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pqe. P 18 16S 29E	Yes	9-12-86
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Some Resty, Diff, Resty,
	Designate Type of Completion	Date Compl. Ready to Place.	Total Cepth	F.B.T.D.
	B-19-86	9-12-86	1715 Tep Oll/Gas Pay	1711 Tubing Depth
	3616 KB 3071 GL	Name of Freducing Formation Penrose Queen	1635	1657 Depth Casing Shoe
	1639-1652 TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4	8 5/8" 4 1/2"	303	250 Sxs C1C + 2% CaCl 250 Sxs Hal Lite +
	7_7/8		1657	200 Sxs 50/50 Poz
V	TEST DATA AND REQUEST FOR ALLOHABLE OII. WFIL Code First New Cli Run To Tones Date of Test			
	9-12-86	9-14-86	Pumping Casing Pressure	Choke Size
	Length of Tret 24 Hrs.	Tubing Pressure	25	2" Gae-MCF
	Actual Fred, During Test	Сп-вы.	Trace	100
	GAS WELL Actual From Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condeneate
	Testing Netrod (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Size
vi	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
,,	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 25 1980 19	
			Original Signed By Mike Williams	
			This form is to be filled in compliance was study (104.	
	(Signature)		well, this form notet he accom	cordance with RULE 111.
	Production		tests taken on the well in accordance with note that the salion of this form must be filled out completely for allow	
	(Tule)		able on new and recompleted Fill out only Sections 1	IN 1997 and 377 lot chapters of Control
	9-17-86(Dute)		Fill out only Sections 1, 11, 111, well name of number, or transporter, or other such change of conditions well name or number, or transporter, or other such change of conditions are considered wells.	