Submit 5 Copies	State OF I	INEW INICALCO	E
Appropriate District Office DISTRICT I	Ener Minerals and Na	atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
P.O. Box 1980, Hobbs, NM 88240		ATION DIVISION	at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		Box 2088 Mexico 87504-2088	AUG 2 7 1992
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA	ABLE AND AUTHORIZAT	ION O. C. D.
I. Operator		IL AND NATURAL GAS	Well API No.
Beach Explorati	ion, Inc. /		30-015-25646
800 N. Marienfe	eld Ste. 200 Midland		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	X Other (Please explain)	
Recompletion	Oil K Dry Gas		
Change in Operator	Casinghead Gas Condensate		
and address of previous operator			
II. DESCRIPTION OF WELL Lease Name			
Exxon Federal	Well No. Pool Name, Inclu	iding Formation nesome Queen	Kind of LeaseFED Lease No. State, Federal or Fee NM 26072
Location			Solie, redenit or ree NM26072
Unit Letter <u>K</u>		uth Line and 1835	Feet From The West Lin
	ip 16S Range 29E	, NMPM, Edd	V O.
			Y County
11. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	VSPORTER OF OIL AND NATU	URAL GAS	
Lantern Petroleu			proved copy of this form is to be sent) Midland, Texas 79702
Name of Authorized Transporter of Casin	ighead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
GPM Gas Corp.	Unit Sec. Twp. Rge	4001 Penbrook,	Odessa, Texas 79762
ve location of tanks.		e. Is gas actually connected? Yes	When ?
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	gling order number:	/-1-92
Designate Type of Completion	- (X) Oil Well Gas Well	New Well   Workover   De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Inversions (DE DKD DE CD			P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			Depth Casing Shoe
			Soper changeshoe
HOLE SIZE	TUBING, CASING AND	CEMENTING RECORD	
		DEPTH SET	
	CASING & TUBING SIZE		SACKS CEMENT
			SACKS CEMENT
			SACKS CEMENT
TEST DATA AND REQUES	ST FOR ALLOWABLE		
. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Task	ST FOR ALLOWABLE ecovery of total volume of load oil and musi	i be equal to or exceed top allowable.	for this depth or he for full 24 hours 1
. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank			for this depth or he for full 24 hours 1
IL WELL (Test must be after re ate First New Oil Run To Tank	ST FOR ALLOWABLE ecovery of total volume of load oil and musi	t be equal to or exceed top allowable, Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.) t lift, etc.)
IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test	ST FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure	t be equal to or exceed top allowable, Producing Method (Flow, pump, gas Casing Pressure	for this depth or he for full 24 hours 1
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IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test ctual Prod. During Test AS WELL ctual Prod. Test - MCF/D	T FOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	t be equal to or exceed top allowable Producing Method (Flow, pump, ga. Casing Pressure Water - Bbis. Bbis. Condensate/MMCF	for this depth or be for full 24 hours.) s lift, etc.) Choke Size
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ength of Test actual Prod. During Test GAS WELL actual Prod. Test - MCF/D sating Method (pitot, back pr.) I. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with ergulat	TFOR ALLOWABLE ecovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE tions of the Oil Conservation	I be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate
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TRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.