

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 3088

RECEIVED BY NEW MEXICO 87501

Form C-103
Revised 10-1

DEC -8 1986

O. C. D.

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR ABANDON A WELL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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DEC 30 1986

O. C. D.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Baber Well Servicing Co.	8. Farm or Lease Name Acrey State
3. Address of Operator P. O. Box 1772 Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17 RANGE 27 WMPM.	10. Field and Pool, or Wildcat Yates - Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) GR 3617 Ft.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER New Well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drill 7 7/8 hole to 560'.
- Run 4 1/2 casing to 560'. (Casing wt. 10.5#)
- Circulate cement to surface - 300 sks. Pressure test to 1000# for 15 min. Wait on cement (Class C cement) for 24 hrs.
- Perforate casing @ 462 - 466, 470 - 474, 492 - 496, 498 - 502, 513 - 519.
- Run tubing with packer and acidize with 1500 gallons of HCL acid.
- Pull and run tubing with seat nipple to 525 ft. - 2" tubing
- Put well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Baber TITLE Baber Well Servicing President DATE 12-1-86

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ DATE JAN 14 1987

CONDITIONS OF APPROVAL, IF ANY:

