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Form C-105
Revised 11-1-78

RECEIVED BY CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC -8 1986

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name

Acrey State

9. Well No.

5

2. Name of Operator
Baber Well Servicing Company

3. Address of Operator

P. O. Box 1772 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROM

THE West LINE OF SEC. 36 TWP. 17 RGE. 27

12. County

Eddy

15. Date Spudded 11-12-86 16. Date T.D. Reached 11-13-86 17. Date Compl. (Ready to Prod.) 11-18-86 18. Elevations (DF, RKB, RT, GR, etc.) GR 3617' 19. Elev. Casinghead

20. Total Depth 560' 21. Plug Back T.D. No 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools YES Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name

462-466, 470-474, 492-496, 498-502, 513-519 Yates Seven Rivers

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Dual Spaced Neutron Log

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.6	560'	7 7/8	300 sks. circulated	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	525	

31. Perforation Record (Interval, size and number)

462-466, 470-474, 492-496, 498-502, 513-519 1 Shot per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
462-519	15% HCL - 1500 gallons

33. PRODUCTION

Date First Production 11-18-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Pumping

Date of Test 11-24-86 Hours Tested 24 Hrs. Choke Size None Prof'n. Per Test Period 30 Oil - Bbl. TSTM Gas - MCF None Water - Bbl. None Gas - Oil Ratio

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate 30 Oil - Bbl. N.A. Gas - MCF None Water - Bbl. None Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

Deviated survey, log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

12-1-86



P.O. BOX 1772
500 W. TAYLOR
HOBBS, N.M. 88241
505-393-5516
505-397-3502

FOOTAGE	DESCRIPTION
0-2	Soil
2-6	Gyp Rock
6-12	Red Clay
12-35	Gyp Rock
35-48	Red Clay
48-64	Gyp Rock
64-106	Light Brown Lime
106-132	Grey Lime
132-164	Grey Lime - Some Yellow Lime
164-182	Tan Lime - Some White Lime
182-205	Tan Lime - Some Red & Yellow Shale
205-241	Red Shale with Lime Stringer
241-248	Red Clay
248-254	White Lime - shut down 12 min.
254-260	Red Shale & Lime - no water
260-284	Red Shale & Lime
284-312	White Lime
312-318	Red Shale
318-322	White Lime
322-354	Red Shale - ANHY
354-372	ANHY & Shale, sandy Lime
372-385	ANHY - Red Shale
385-400	ANHY - Some Lime
400-418	Broken ANHY & Lime (Smell odor of oil)
418-426	Broken ANHY & Lime (Drilling break)
426-454	Broken ANHY & Lime
454-460	Tan ANHY - possibly Lime
480	Oil on Pits
490	Oil on Pits
498	Oil on Pits
510-514	Oil on Pits
520	ANHY & Lime (No odor)



P.O. BOX 1772
500 W. TAYLOR
HOBBS, N.M. 88241
505-393-5516
505-397-3502

Accey State #5 ✓
36-17-21
N. E. 16.30/N 2.30/W

RECEIVED BY
DEC -8 1986
O. C. D.
ARTESIA, OFFICE

On November 14, 1986, Deviation Survey taken @ 560' is $\frac{1}{2}$ degree.

State of New Mexico
County of Lea

Notary Public

My Commission Expires: 1-20-90