

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

AUG - 3 '90

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR

Operator: **BABER WELL SERVICING COMPANY**

Address: **P. O. BOX 1772, HOBBS, NM 88240**

Reason(s) for Filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Dry Gas

Recompletion Oil Casinghead Gas Condensate

Change in Operator

If change of operator give name and address of previous operator: **BLUE SKY PRODUCTION**

II. DESCRIPTION OF WELL AND LEASE

Lease Name AGREY STATE	Well No. 5	Pool Name, Including Formation EMPIRE (Y-SA)	Kind of Lease State, REGULATORY	Lease No.
Location				
Unit Letter F : 1650 Feet From The N Line and 2310 Feet From The W Line				
Section 36 Township 17S Range 27E , NMPM EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
NAVAJO Address (Give address to which approved copy of this form is to be sent)
P. O. DRAWER 159, ARTESIA, NM 88210

Name of Authorized Transporter of Casinghead Gas or Dry Gas
Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit F	Sec. 36	Twp. 17S	Rge. 27E	Is gas actually connected?	When?
--	------------------	-------------------	--------------------	--------------------	----------------------------	-------

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 8-10 90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF. 2kg CP

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*
CITY A. BABER III PRESIDENT

Printed Name: **CITY A. BABER III** Title: **PRESIDENT**

Date: **JULY 31, 1990** Telephone No.: **505-393-5516**

OIL CONSERVATION DIVISION

Date Approved **AUG 10 1990**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS

Title **SUPERVISOR, DISTRICT II**

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.