

RECEIVED BY X 2018
SANTA FE, NEW MEXICO 87501

FEB 12 1987

REQUEST FOR ALLOWABLE
O. C. D. AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

P.O. Drawer 217, Artesia, New Mexico 88210

Check proper box

Well ☒
Completion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Flemming St.	Well No. 3	Pool Name, Including Formation Artesia On Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. E-7116
Section Letter C : 990 Feet From The North Line and 1650 Feet From The West				
Line of Section 34 Township 17S Range 28E, NMPM, Eddy County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co., Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					
Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
Well produces oil or liquids, or both of tanks.	Unit G	Sec. 34	Twp. 17S	Rge. 28E	Is gas actually connected? Yes	When 2/9/87

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Completed 1/7/87	Date Compl. Ready to Prod. 2/5/87		Total Depth 3090'		P.B.T.D. 3032'			
Grains (BF, RAB, KT, CR, etc.) 3685.4' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 2418'		Tubing Depth 2810'			
Grains 2418-2790' attached					Depth Casing Shoe 3071'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	503'	300 sax
7 7/8"	5 1/2" 15.50#	3071'	1200 sax
	2 7/8"	2810'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

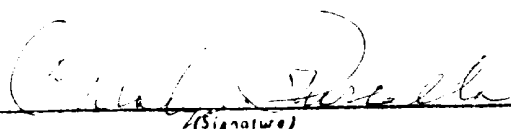
First New Oil Run To Tanks 2/7/87	Date of Test 2/10/87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
444	Oil-Bbls. 44	Water-Bbls. 400 frac wtr	Gas-MCF 73

AS WELL

Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Shut-in Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)
2/12/87
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 24 1987, 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Marbob Energy Corporation
Flemming State #3
Perforations

2418
2432
2445
2462
2474
2487
2498
2508
2511
2514
2516
2520
2527
2539
2545
2550
2560
2565
2567
2586
2594
2596
2598
2601
2619
2622
2626
2629
2634
2637
2640
2654
2655
2660
2663
2682
2688
2730
2736
2741
2746
2756
2767
2778
2785
2790