

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
FEB 18 1987
O. C. D. REQUEST FOR ALLOWABLE
AND
ARTESIA OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

I. Operator
Spectrum 7 Exploration Company
Address
P. O. Box 10626, Midland, Texas 79702
Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☒ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-24-87
UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "24"	Well No. 1	Pool Name, including Formation Undesignated East Red Lake Queen/GB	Kind of Lease State, Federal or Fee	Lease No. LG-3965
Location Unit Letter O; 1980' Feet From The East Line and 660' Feet From The South Line of Section 24 Township 16-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

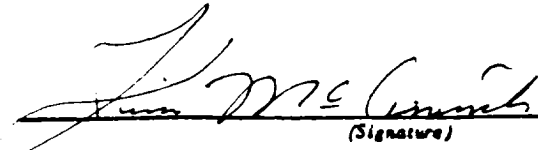
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 24
	Twp. 16-S	Rge. 28-E
	Is gas actually connected? No	
	When Post FD-2 2-26-87 camp + BK	

If this production is commingled with that from any other lease or pool, give commingling order number: (X)

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Engineer
(Title)
2/16/87
(Date)

OIL CONSERVATION DIVISION
APPROVED FEB 24 1987
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
12/02/86	1/10/87		2250'			1682'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3571.0 GR	Penrose		1537'			1604'			
Perforations						Depth Casing Shoe			
1537', 39', 53', 54', 55', 56', 62', 63', 74', 75', 97', 99'						1740'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		327'		250 SX			
7-7/8"		5-1/2"		1740'		196 SX			
		2-3/8"		1604'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/22/87	2/15/87	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	0	0	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF
12 bbls	10 BO	2 BW	65 MCFG

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size