Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depart

Form C-104 mar 7 1991 rorm C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVIGION

O. C. D.

| 1000 Rio Brazos Rd., Aztec, NM 8741 | 0 | | | | | CIESIA, OFFIC | ., t | | | |
|--|-----------------------------|-------------------------------|---|---------------------------------------|-----------------------------------|---|-----------------|-------------------|--|--|
| I. | | FOR ALLOWA | | | | | | | | |
| Operator | L AND NA | TURAL GAS | | | | | | | | |
| Beach Exploration | n, Inc. | | | | Well | API No. | | | | |
| Address 800 N.Marienfeld | Ste. 200 Mid | land Toyas | 79701 | | | | | | | |
| Reason(s) for Filing (Check proper box | | | | (D) | ; | | | | | |
| New Well | Other (Please explain) | | | | | | | | | |
| Recompletion | Oil | in Transporter of: Dry Gas | Na | me Chano | e due t | o Unitiza | tion fo | \ - | | |
| Change in Operator | Casinghead Gas | Condensate | | | | t. State | | | | |
| If change of operator give name | Campicad Oat | J Condensate | | | Projec | - State | 24 1/ 1 ———— | l | | |
| and address of previous operator | | | | · · · · · · · · · · · · · · · · · · · | ··· | | | | | |
| II. DESCRIPTION OF WELL | L AND LEASE | | | | | | | | | |
| Lease Name | Well No. Pool Name, Inclu | | ling Formation | | | of Lease | L | ease No. | | |
| Red Lake Unit | Z Red Lake | | , East | | State, | State, Federal or Fee | | | | |
| Location | 1000 | _ | | | | | | | | |
| Unit Letter O | ;1980 | $_$ Fect From The $_{ m E}$ | astLin | and <u>660</u> | F | et From The _ | South | Line | | |
| Section 24 Township 16S Range 2 | | | BE , NMPM, | | | Eddy | | | | |
| | 100 | Range 20 | T , NI | nrm, | | | | County | | |
| III. DESIGNATION OF TRA | NSPORTER OF C | IL AND NATU | RAL GAS | | | | | | | |
| Name of Authorized Transporter of Oil | or Conde | nsale | Address (Give address to which approved | | | | | | | |
| Permian | | P.O. Box 1183 Houston, | | | Texas | | | | | |
| Name of Authorized Transporter of Casi | inghead Gas | or Dry Gas | Address (Giv | e address to w | hich approved | copy of this for | m is to be se | ent) | | |
| If well produces oil or liquids, | Unit Sec. | [D.] D. | 1 | | | | | | | |
| give location of tanks. | N 25 | Twp. Rge. 16S 28E | is gas actually | y connected? | When | 7 | | | | |
| If this production is commingled with the | | | ling order numl | Эег: | 1 | | | | | |
| IV. COMPLETION DATA | | | | | | | | · | | |
| Designate Type of Completion | n - (X) | II Gas Well | New Well | Workover | Deepen | Plug Back S | ame Res'v | Diff Res'v | | |
| Date Spudded | Date Compl. Ready t | o Prod. | Total Depth | | | P.B.T.D. | | | | |
| | | | | | | 1 | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | ormation | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| Perforations | | | <u> </u> | | | Depth Casing Shoe | | | | |
| | | | | | | Deput Casing | SHOE | | | |
| TUBING, CASING AND | | | CEMENTING RECORD | | | <u>'</u> | | | | |
| HOLE SIZE | | UBING SIZE | | DEPTH SET | | SACKS CEMENT | | | | |
| | | | | | | | | | | |
| | | | | · | | | | | | |
| | | | | | | | | · | | |
| V. TEST DATA AND REQUE | ST FOR ALLOW | ABLE | L | | ····· | | | | | |
| OIL WELL (Test must be after | recovery of total volume | | be equal to or | exceed top allo | wable for this | depih or be for | full 24 hour | re 1 | | |
| Date First New Oil Run To Tank | Date of Test | | Producing Me | thod (Flow, pu | mp, gas lift, e | ic.) | J. 24 110W | | | |
| Length of Test | | | | | | | Posts | 1 ID-3 | | |
| Length of Tex | Tubing Pressure | Tubing Pressure | | | Casing Pressure | | | Choke Size 4-5-91 | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | | | Gas- MCF Will Hame Edit | | | | | |
| | | Water - Bolk | | | Gai- MC+ Will plant Gar | | | | | |
| GAS WELL | | | l- <u></u> - | | | l | | . | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbls. Condens | ale/MMCF | | 10 | | | | |
| | | Casing Pressure (Shut-in) | | | Gravity of Condensate Choke Size | | | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | | | | | | |
| VI OPER LEGI | | | | | | | | | | |
| VI. OPERATOR CERTIFIC | CATE OF COME | LIANCE | | | | · — — — — — — — — — — — — — — — — — — — | | | | |
| I hereby certify that the rules and regularision have been complied with and | I that the information oil | vation en above | | IL CON | SERVA | ATION D | IVISIO | N | | |
| is true and complete to the best of my knowledge and belief. | | | Data Approved APR - 1 1991 | | | | | | | |
| Delleria D. | late | | Date . | Approved | 1 | | | | | |
| Signature | (May | | D | 0010 | GREAT OF | NIED DV | | | | |
| Beach Exploration, Inc. Production | | | By ORIGINAL SIGNED BY MIKE WILLIAMS | | | | | | | |
| Printed Name Title | | | Title SUPERVISOR, DISTRICT IF | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

3-25-91

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

915/683-6226