

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
12/30/86	1/9/87		850 ft.			828 ft.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3,684 GL	Seven Rivers		736 ft.			724 ft.			
Perforations						Depth Casing Shoe			
736 ft. to 757 ft. Seven Rivers						828 ft.			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 7/8	5 1/2; 2 3/8	828;724	200 sacks class C

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1/7/87	1/10/87	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-0-	-0-	AOF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
21 barrels	20	1	-0-

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Setting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size