

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-1111

7. Unit Agreement Name

8. Form or Lease Name

Welch State

9. Well No.

No. 1

10. Field and Pool, or Wildcat
East E. Empire Yates, SR

11. TYPE OF WELL

Oil

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER FEB - 9-1987

12. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER O.C.D.

Name of Operator

Red Lake Oil Company

Address of Operator

P.O. Box 742341, Houston, Texas 77274-2341

Location of Well

13. LETTER J LOCATED 1,750 FEET FROM THE South LINE AND 1,650 FEET FROM

14. East LINE OF SEC. 28 TWP. 17S RGE. 28E NMPM

15. Date Spudded 12/30/86 16. Date T.D. Reached 1/1/87 17. Date Compl. (Ready to Prod.) 1/7/87 18. Elevations (DF, RKB, RT, GR, etc.) 3684 GL 19. Elev. Casinghead 3685

20. Total Depth 850 21. Plug Back T.D. 828 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools 850 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

736-757 Seven Rivers

25. Type Electric and Other Logs Run

Gamma Ray- Neutron

26. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15.50	828	7 7/8"	200 sacks class C	0-

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	724	

Perforation Record (Interval, size and number)

736-739 1/2" ; 7 shots
748-752 1/2" ; 9 shots
754-757 1/2" ; 7 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
736-757	2000 gallons 15% HCL

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
1/7/87		Pump 1½" x 6' Insert					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
1/10/87	24	AOF	→	20		1	—	
Well Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
0-	0-	→	20		1	Producing		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Chuck Morgan

List of Attachments

None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Rayon M. Mohr TITLE Vice President

DATE 1/31/87