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ND. OF COPIES RECEIVED		Manager and States and State		WATION COMM	CETON	3	0-015	- 25703
DISTRIBUTION SANTA FE	+ + + + + + + + + + + + + + + + + + +	RECE	WED BUL CON ER	CYATION COMMI	3310M	• · · ·	wined 1-1-65	
FILE	ľ / l		1			5.	A, indicate	Type of Lease
U.S.G.S.		DEC	-3 1986				STATE	FEE
LAND OFFICE						.5.	State Oil 6	Gas Lease No.
OPERATOR	$ \cdot / - $	I O.	C. D.				B-11	111
OFERASOR		ARTESI	A, OFFICE				<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	mmmm
		PERMIT TO	DRILL, DEEPEN, C	TR PLUG BAC	к	{		
AFFLICA 18. Type of Work			DICIEC, DEELEN, C			7	Unit Agree	ement Name
	-* -1			_			-	
DRILL b. Type of Well	^		DEEPEN	P	LUG BA		Farm or Le	ease Name
OIL CAS WELL		CTHER		ZONE	MULTI		Welch	Sta te
2. Name of Operator			· · · · · · · · · · · · · · · · · · ·				. Well No.	
Red Lake Oil	Compan	y 🗸						
3. Address of Operator				6				d Pool, or Wildcat
P.O. Bex 7423	41.	Houston, 7	lexas 77274	-2341		<u> </u>	Ind.E.I	Empire Y-SR
14 Location of Well	LETTER J	LDCA	1650 F	EET FROM THE	uth	LINE N	IIIIII	
							//////	
AND 1650 FEET	FROM THE E	ast LINE	<u>, or sec.</u> 28 T	WP. 175 REE	28E	NMPM	IIII	
	<u>IUIII</u>	MMMM			/////	1 1//////	2. County	
	//////				\overline{m}		Eddy	
λητητητή	MM				11111			
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	IIIII		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth	1	A. Formation		20. Rotary or C.T.
A/////////////////////////////////////	ШШ		THHHH	830		Seven R		Rotary
21. Elevations (Show wheth	er DF, RT; et		6 Status Plug. Bond				22. Approx	, Date Work will start December 1986
3685 GL		One	e Well 8.4.	Negotia	CTUR		<u>, t</u>	December 1900
23.		PI	ROPOSED CASING ANE	CEMENT PROGR	RAM			
SIZE OF HOLE	SIZ	E OF CASING	WEIGHT PER FOOT		EPTH		CEMENT	EST. TOP
7 7/8 *	5	2	15.50	830		260		surface
<u> </u>								

Rig up and drill well to total depth 30' (thirty feet)below bottom of Seven Rivers. Evaluate completion possibilities. If commercial, will run 5½"(five and one half inch)15.50 #J55 to approximately 830' (Eight hundred thirty feet) and circulate cement to surface. Planning on perforating with two shots perfect, then treating with 2,000 (two thousand) gallons hydrocloric acid. Clean up well, then put on pump. Drilling contractor to furnish annular BOP - 8" Reagan, 3,000 sc.

Posted ID-1 NL, API 12-24-86

APPROVAL VALID FOR <u>180</u> DAYS PERMIT EXPIRES <u>6/19/87</u> UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY,

Signed	Van P. Welch	Tule President	Dave 12 Nov 1986
	(This space for State Use)		
	α m^{2}	0 1. 4	. 1. 6 / 01

TITLE UDLOGAL APPROVED BY Wally MODE DATE 12/17/80 CONDITIONS OF APPROVAL, IF ANY:

EXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Porm C=102 Superseder C=128 Effective 1=1=65

		Al ¹ distances must be fr	om the outer boundaries of th	e Section	Wen 11.
perator RED_LA	KE OIL CO/	/	WELCH STATE		/
nit Letter	Section 28	Township 17 SOUTH	Range 28 EAST	EDDY	
tual Footage Lo		11 300111			
1650	feet from the S	OUTH line and	Fool .	trong the EAST	Ded. rated Activages
ound Level Elev 3685.0'	Xun	Kuins	Und. F. Suspire-	- Y-5R	<u>40</u> Auro
1. Outline t	he acreage dedic	cated to the subject we	ell by colored pencil or	hachure marks on the	o plat below
2. If more	than one lease i	s dedicated to the wel	l, utline each and iden	tify the ownership th	ereof (both as to working
interest	and royalty).		DEC -3 198	6	
3. If more t	han one lease of	different ownership is	dedicated to the well, h	ave the interests of	all owners been consoli-
dated by	communitization,	, unitization, force-pool	ARTESIA, OFFIC		
Yes	No If	answer is "yes" type of	of consolidation		
	••••••••••••••••••••••••••••••••••••••	a owners and tract desi	riptions which have ac	tually been consolid:	ited. (Use reverse side of
this form	if necessary)				
	11 11 1 2 2 2 2	gned to the well until al	l interests have been c	onsolidated (by com	nunitization, unitization, opproved by the Commis-
-	ooling, or otherwis	se)or until a non-standa	d unit, eliminating such	1 micrests, has been	approved by the Commis-
sion.					CERTIFICATION
	8		1		
	1		1		ertify that the information con-
	l		1		rein is true and complete to the y knowledge and belief.
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	i 1			Ditte	
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	l		1		certify that the well location this plat was plotted from field
	1		I		actual surveys made by me o
		ADEESO			supervision, and that the sam
	A STATES	AND SUR	1650'		and carrect to the best of m geand belief.
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	and the second sec	676		Date Surv 3 - 2	yed 8-84
		SK MEX /			. Protessional Engineer
	and a second	WWW. WE	- 19	and or La	id Surveyor
	1	10.0 March 10.00 March 10.0			In West
J			P	Certificat	NO JOHN W. WEST, 67 RONALD J. EIDSON, 323
0 330 660	90 1320 1650	1980 2310 2640 21	000 1500 1000	800 d	KONALD S. EIDSON, SE