Tother instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

QUANTITY OF CEMENT

sufficient to circulate

650 sx

DEPARTMENT OF THE INTERIOR 33310				5. LEASE DESIGNATION A	ND SERIAL NO.
GEOLOGICAL SURVEY				NM 9987.	
APPLICATION FOR PERMIT	TO DRILL DE	PEN, OR PLUG BA	CK	6. IF INDIAN, ALLOTTEE	OK TRIDE ORDER
APPLICATION FOR PERIMIT	TO DICE, DE		-	7. UNIT AGREEMENT NA	ME
DRILL &	DEEPEN []	PLUG BACK			
b. TYPE OF WELL		SINGLE MULTIPLE		S. FARM OR LEASE NAM	
OIL X GAS WELL OTHER		The second secon	-	Max Fed	eral
2. NAME OF OPERATOR	T			9. WELL NO.	
Fred Pool Drilling,		RECEIVED BY		10. FIELD AND FOOL, O	_
P.O.Box 1393 Rosw 4. Location of Well (Report location clearly At surface 1016	and in accordance with a	FEB 11 1987		East Red L 11. SEC., T., B., M., OR I AND SURVEY OR AB	ilK.
2310 FSL and 1176 At proposed prod. zone	W. C	O. C. D.		Sec. 30-T16	
14 DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST C	OF ICH. ARTESIA, OFFICE		Eddy	NM
Appx.13 Miles NW Loco H	ills	6, NO. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED	
15. DISTANCE FROM PROPOSED* LOCATION TO SERREST LOCATION TO SERVE USE FT.	40	542		40	
(Also to nearest drig, unit tite, it and		19. PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
18. DISTANCE FROM PROPOSED LOCATION* TO NEMEST WELL, DRIFTING, COMPLETED.		26001		cable too	um pm
OR APPLIED FOR, ON THIS LEASE, etc.	nonr			22. APPROX. DATE W	
21. ELEVATIONS (Show whether DF, RT, GR, etc.	:.)			Feb. 10,	987
3680'Gr. 3683		The state of the s			
23.	PROPOSED CASING	AND CEMENTING PROGR	1.291		

ATTACHED ARE:

8 5/8

 $4\frac{1}{2}$ or $5\frac{1}{2}$

SIZE OF HOLE

124"

7 7/8

1. Well Location and Acreage Dedication Plat

2500

- 2. Supplemental Drilling Data
- 3. Surface Use Plan

9.5#-14#

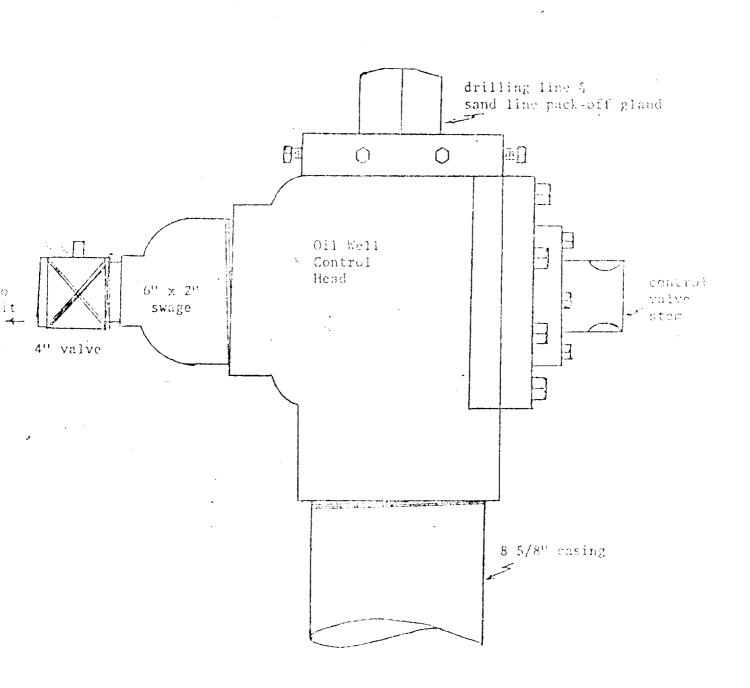
24#

Archaeological Survey will be mailed in by Jim Sciscenti.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is begone. If proposal is to drill or deepen directionally, give perpreventer program, if any.	o deepen or plug back, give data on present prod tineot data on subsurface locations and measured	uctive zone and proposed new productive i and true vertical depths. Give blowout
SIGNED Senta Sool	TITLE Vice President	DATE 1-9-87
(This space for Federal or Scale office use)	APPROVAL DATE	
APPROVED BY COST LEDNS OF APPROVAL ARSONY	TITLE	DATE 2-9-57

NE. MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well Ho. Legae Operator Max Federal FRED POOL DRILLING INC. Range County Township Unit Letter Section Eddy 16 South 29 East Actual Footage Location of Well: West South 1076 feet from the 2310 line and feet from the Dedicated Acregne: Pool Producing Formation Ground Level Elev. Acres East Red Lake 3683. Penrose. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 844.8 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1 Penta Pool Name Vice President Fred Pool Drilling Company 10, 1987 Jan. the ertify thos ctual sun 3 MADOS BRUEK PROFESSION Date Surveyed December 27, 1986 Registered Professional Engineer and/or Land Surveyor Certificate No. NM PE&LS NO. 5412 1000 1 500 2000 1320 1650



Cable Tool Control Head

SUPPLEMENTAL DRILLING DATA

FRED POOL DRILLING, INC. WELL #4 MAX FEDERAL NE/4 SW/4 SEC. 30-16S-29E EDDY COUNTY, NEW MEXICO

- 1. SURFACE FORMATION: Artesia Group of Permian Age. (Elev. 3680 Feet).
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yates	275 '	Grayburg	1650'
Seven Rivers	475 1	San Andres	2 0 50 '
Queen	1225'	Lovington Sand	2200 '

3. ANTICIPATED POROSITY ZONES:

Water - Above 300' 0i1 - 1500' - 2300'

4. CASING DESIGN:

Size	Interval	Weight	Grade	Joint
8 5/8"	0 - 350'	24.0#	J-55	STC
415" - 515"	0 - 2600'	9.5# - 14.0#	J - 55	STC

- 5. SURFACE CONTROL EQUIPMENT: A control head BOP will be used.
- 6. AUXILIARY EQUIPMENT: None considered necessary on this shallow development well.
- 7. TESTING, LOGGING AND CORING PROGRAMS: No coring or DST's are planned. Electric logs will include a Compensated Neutron Log with Gamma Ray.
- 8. ABNORMAL PRESSURES, TEMPERATURES OR GASES: None anticipated.
- 9. ANTICIPATED STARTING DATE: It is planned that operations will commence about . Duration of drilling, completion and testing operations should be one to five weeks.

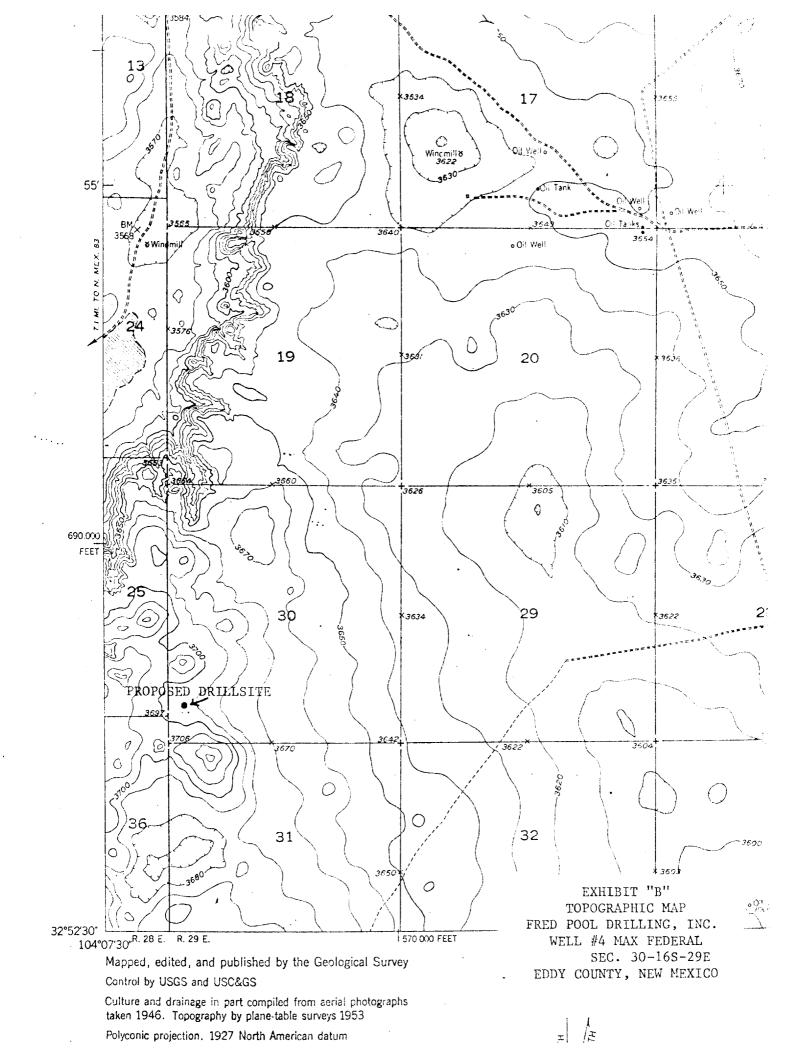


EXHIBIT "D"

SKETCH OF WELL PAD

FRED POOL DRILLING, INC.

WELL #4 MAX FEDERAL

SEC. 30-16S-29E

EDDY COUNTY, NEW MEXICO

