OIL CONSERVATION DIVISION

Drawer DD Artesia, N.M.

DISTRICT OFFICE II

May thru August 1987 NO. 2089 T

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE _____ July 24, 1987

PURPOSE ______ ALLOWABLE ASSTCHMENT - TESTING

Effective July 1, 1987 a testing allowable of 120 barrels of oil for Rosewood Resources, Inc., Rosewood 12 State #1-L-18-16-29 in the High Lonesome Queen Pool is hereby assigned for the month of July 1987.

LAC/mm

Rosewood Res. Inc.

'TCO

OIL CONSERVATION DIVISION

Sec. 2.

DISTRICT SUPERVISOR

STATE OF NEW MEXICO					
NERGY AND MINERALS DEPARTMEN	T	V. TION DI	VISION	form C- Revised	104 10-1-78
DISTRIBUTION BANTA PE FILE	ALCENTE BP. SANTA FE. N JUL 23 1987		87501		
TRANSPONTER OIL		FOR ALLOWABL	.E		
	UTHORIZATION THE HERA	AND NSPORT OIL AN	D NATURAL GAS		
• –	od Resources, Inc.				
200 Crescent Court, Da Resson(s) for filing (Check proper	allas, Texas 75201				
New Well	Change in Transporter of:	1	n (Please explain) rmission to s	sell 120 bbls. c	
Recompletion Change in Ownership	· · · · · · · · · · · · · · · · · · ·			testing of well	
If change of ownership give name and address of previous owner	•				
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation	Kind of L		
Rosewood 18 State	State Federal on Par			V-616	
Unit LetterL_;;	1650 Feet From The South	ine and <u>330</u>	Feet Fro	m The <u>West</u>	
Line of Section 18 1	Township 165 Range	29E	, NMPM, Edd	Y	County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (address to which app	roved copy of this form is t	0 be sent)
Tesoro Crude Oil Co. Name of Authorized Transporter of C	Casinghead Gas 📋 at Dry Gas 🦳	8700 Te	soro Drive, S	an Antonio, TX 7	8286
		Address (Give	address to which app	roved copy of this form is s	o be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ree. L 18 165 29E	is gas actually No	connected?	Then	
(this production is commingled w	with that from any other lease or pool	the second se	ng order number:	······································	
COMPLETION DATA	Oll Well Gas Well		atkover Deepen	Plug Back Same Res	v. Diff. Best
Designate Type of Complet	Date Compl. Ready to Prod.		1 		1 1
Elevations (DF. RKB, RT, CR, etc.)		Total Depth	···	P.B.T.D.	
Perforations	Name of Producing Formation	Top Oil/Gas Pe	γ 	Tubing Depth	
- et tot et total				Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN				
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE		RECORD PTH SET	SACKS CEM	ENT
HOLE SIZE				SACKS CEM	ENT
EST DATA AND REQUEST F	CASING & TUBING SIZE		PTH SET	SACKS CEM	
EST DATA AND REQUEST F	CASING & TUBING SIZE	DE bfter recovery of to epth or be for full 2	PTH SET	and must be equal to or as	
EST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE	DE bfter recovery of to epth or be for full 2	PTH SET tal volume of load of (4 hours) d (Flow, pump, gas 1	and must be equal to or as	
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