	STATE OF NEW MEXICO			Form C-104	
ENI	BIL CONSERVATION DIVISION DISTAINUTION DISTAINUTION BANTA FE FILE DISTAINUTION D		Revised 10-1-78		
			RECEIVED		
	U.S.O.S. LAND OFFICE		R ALLOWABLE	SEP 0 <b>8 187</b>	
I.	PROMATION OFFICE	AUTHORIZATION TO TRANS		Ø. C. D.	
BEACH EXPLORATION, INC.				Contraction of the second s	
	Address				
	P. O. Box 3669, Midland, Texas 79702 Reeson(s) for filing (Check proper box) Other (Please explain)				
	New Well			T	
	Recompletion	Recompletion     Oil     Dry Gas     Image in Ownership       Change in Ownership     Casinghead Gas     Condensate			
				· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous ownerROSEWOOD_RESOURCES, INC., Suite 300, 200 Crescent Ct., Dallas, TX 75					
II. DESCRIPTION OF WELL AND LEASE					
	Leuse Neme	Well No. Pool Name, Including Fi		Lease No. V-616	
	Location	1 High Lonesome	(Queen)	State V-010	
	Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West				
	Line of Section 18 Township 165 C Range 29E , NMPM, Eddy Co				
۵.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)				
	Tesoro Crude Oil Co.		8700 Tesoro Drive, San	Antonio, TX 78286	
	Name of Authorized Transporter of Cas	tinghead Gas 🔲 or Dry Gas 🛄	Address (Give address to which appro	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp., Rge.	Is gas actually connected? Wh	en	
	give location of tanks.				
v.	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA				
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Bock   Same Res'v. Diff. Res'v	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
	Periorations			Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·		1 mt ID-3 9-11-87	
				she aper	
7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of zonal volume of load oil and must be en- OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				(fl, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bhie.	Water - Bbis.	Gas - MCF	
	GAS WELL	Length of Test		Grevity of Condensate	
	Actual Pred. Test-MCF/D	Length of Test-	Bhis. Condensate/MMCF	Grevity of Contempote	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-is)	Casing Pressure (Shut-im)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 1 0 1987		
	BRAAE to time over combiels in file	and when the for the sources	TITLE Les A. Cientents		
			This form is to be filed in compliance with RULE 1104.		
	K Carl C. Beart		If this is a request for allowable for a newly drilled or deepene		
	Sign X Vice President	llwre)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple		
	XVice President (τω				
	× 9-3-87				
	(De	ie)			
		· · · · ·	il comotétéd wette:		