

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501 FEB 09 '88

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. V616

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
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7. Unit Agreement Name
8. Farm or Lease Name ROSEWOOD STATE 18
9. Well No. 1

2. Name of Operator Beach Exploration, Inc. ✓
3. Address of Operator 800 N. Marienfeld Suite 200 Midland, Texas 79701

10. Field and Pool, or Wildcat High Lonesome (Queen)

4. Location of Well UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM West LINE OF SEC. 18 TWP. 16S RGE. 29E N14PM

12. County Eddy

15. Date Spudded 3-9-87	16. Date T.D. Reached 3-13-87	17. Date Compl. (Ready to Prod.) 4-12-87	18. Elevations (DF, RKB, RT, GR, etc.) 3577' GL
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19. Elev. Casinghead -

20. Total Depth 1750'	21. Plug Back T.D. 1681'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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25. Was Directional Survey Made NO

24. Producing Interval(s), of this completion - Top, Bottom, Name 1576-1596 Penrose
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27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	443'	12 1/4"	270 Sxs Cl C Circ to Surf.	-
5 1/2	17#	1733'	7 7/8"	175 Sxs Howco Lite &	
				200 Sxs Cl C Circ to Surf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1628'	-
None							

31. Perforation Record (Interval, size and number) 1576-1582 7 Holes .4" 1584-1589 6 Holes .4" 1592-1596 5 Holes .4"	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 1576-1596 1576-1596 30000# 20/40 Sand 12000 12/20 Sand
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AMOUNT AND KIND MATERIAL USED 15000 Gals 7.5% NaFe Acid Frac. 19000 Gals X Link Gel

33. PRODUCTION							
Date First Production 5-16-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 12-20-87	Hours Tested 24	Choke Size Open	Prod'n. For Test Period →	Oil - Bbl. 2	Gas - MCF 70	Water - Bbl. 1	Gas - Oil Ratio 35000
Flow Tubing Press. 0	Casing Pressure 20	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) 29	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips 66 Natural Gas
Test Witnessed By Bob Bigard

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Suzanne Phetom	TITLE Production	DATE 2-8-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "C"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "D"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Elbert
T. Queen	T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg	T. Montoya	T. Mancos	T. Ignacio Qtzte
T. San Andres	T. Simpson	T. Gallup	T. Granite
T. Glorista	T. McKee	Base Greenhorn	T. _____
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blaine	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation