til	BTATE OF NEW MEXICO INCY AND MINERALS DEPARTMENT	OUL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-78	
		P. O. DO	X 2088		
	1AH1A / 8	SANTA FE, NEV	V MEXICO 87501	EIVED	
			REC		
	LAND OFFICE	REQUEST FO	R ALLOWABLE	~ ***	
	TAANSPORTER OAS	A	ND	FB 04 C	
I.	DFERATION PADRATION OFFICE	AUTHORIZATION TO TRANSI	R ALLOWABLE ND PORT OIL AND NATURAL GAS	C.D.	
	Beach Exploration, I			Sartesta Otto	
	800 N. Marienfeld Suite 200 Midland, Texas 79701				
	Reason(s) for filing (Check proper box,		Other (Please explain)		
	New Well KX	Change in Transporter of:			
	Recompletion	Cil Dry Go Casinghead Gas Conder	E I	· .	
	Change in Ownership				
	If change of ownership give name and address of previous owner	Rosewood Resource, Inc.	_2600_Thanksgiving_Tower	Dallas, Texas 75201	
П.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation Kind of Lea	Lease No.	
	Rosewood State-18 St.	1 High Loneson	Charles Freder	al or Fee State V616	
	Location	<u> </u>			
	Unit Letter L : 16	550 Feel From The South Lir	ne and 330 Feet From	The West	
	Line of Section 18 T.	wnship 16S Range 2	95 , NMPM, Eddy	County	
Π.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cil Kill or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Permain Corp. SC	URLOCK PERMIAN CORP EFF 9-1-91	P.O. Box 1183 Houston	n, Texas 77211	
	Name of Authorized Transporter of Cas	singhead Gas 📄 or Dry Gas 📄	Address (Give address to which appr		
	Phillips 66 Natural		4001 Penbrook, Odessa	, Texas 79760	
	lf well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge. L 18 16S 29E			
¥.	If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Oil Well 'Gas Well 'New Well 'Workover 'Deepen 'Plug Back 'Same Res'v.' Diff. Res'				
	Designate Type of Completion		New Well Workover Deepen	X June Nes V. Dill. Nes V	
	Dute Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3-9-87 Elevations (DF, RKB, RT, GR, etc.)	4-12-87 Name of Producing Formation	1750' Top Oil/Gas Pay	1681' Tubing Depth	
	3577' GL	Penrose	1570'	1628'	
	Perforations Depth Casing Shoe 1733'				
		TUBING, CASING, ANI	D CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	270 Sxs C1 C Circ	
	12 1/4"	<u>8 5/8"</u> 5 1/2"	443' 1733'	175 Sxs Howco Lite &	
	· · · · · · · · · · · · · · · · · · ·			200 Sxs Cl C Circ	
			1		
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Dote of Test	Producing Method (Flow, pump, gas		
	5-16-87	12-20-87 Tubing Pressure	Pump Casing Pressure	Choie Size	
	Length of Test 24	0 *	20	Open	
	Actual Prod. During Test	Oll-Bhis.	Waier-Bbls,	Gas - MCF	
	L	2.0	1.0	70 MCF	
	GAS WELL				
	Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/AtMCF	Cravity of Condensate	
	Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-in)	Choke Size	
1.	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION		
	·		FEB 2 3 1988		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
	Sarliara Shatme		This form is to be filed in	compliance with MULE 1104, uwable for a newly drilled or deepend	
	Signature)		wait this form must be account	penied by a tabulation of the deviation	
	Production		tests taken on the well in acc	urdance with MULE 111. nust be filled out completely for allow	
	(Tule)		able on new and recompleted	wallm,	
	<u>2-8-88</u> (Date)		Fill out only Sections 1, 11, 111, and VI for changes of owne well name or number, or transporter, or other such change of condition		
l tranta l			Separate Forma C-104 munt be filed for each pool in multip.		