Subtail, 5 Copies Repropriate District Office DISTRICT 1	E Minerals and Natur	w Mexico ral Resources Departm	Form C-104 Revised 1-1-89 RECEIVED See Instructions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA' P.O. Bo	x 2088	JUL 2 9 1993
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Me	xico 87504-2088	0. (. D.
I. Operator	REQUEST FOR ALLOWAB TO TRANSPORT OIL		
Beach Exploration,	Inc.		30-015-25733
Address		70701	
Reason(s) for Filing (Check proper box)	te. 200 Midland, Texas	79701 S Other (Please explain)	·····
New Well	Change in Transporter of: Oil Dry Gas		ll to a gas well in a
Change in Operator	Casinghead Gas Condensate	oil pool.	
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includin		Kind of Lease Lease No. State, Federal or Fee V616
Rosewood 18 State	I I High Lones	ome (Queen)	_ <u>State</u> _ redenal or ree V616
Uait Letter	:	uth Line and 330	Feet From TheEastLine
Section 18 Townshi	p 16S Range 29E	, NMPM,	Eddy County
			Eddy County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATUR		pproved copy of this form is to be sent)
Lantern Petroleum Cor			and, Texas 79701
Name of Authorized Transporter of Casing			pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When 7
give location of tanks.	L 18 16S 29E	No	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli Oil Well Gas Well		
Designate Type of Completion	- (X)		eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		· · · · · · · · · · · · · · · · · · ·	
renoracious			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
OIL WELL (Test must be after) Date First New Oil Run To Tank	recovery of total volume of load oil and must	be equal to or exceed top allowable	e for this depth or be for full 24 hours.)
	Date of Test	Producing Method (Flow, pump,)	gas lýt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			Clote Sile
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
	knowledge and belief.	Date Approved	
Bintrana M	atron		
Signature Barbara Watson	Production	By ORIG	INALISIGNED BY
Printed Name 1-18-97	Tille	Title	RVISOR, DISTRICT I
Date	915/683-6226 Telephone No.	1 III A	
		11	and the second

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.