

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER SPECIFIED
(Other instructions on reverse side)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-30067

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pennzoil 9 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Diamond Mound *Atoka-Mon.*

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T16S, R38E *28*

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

AUG 29 '85

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pacific Enterprises Oil Company (USA)

O. C. D.

ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P.O. Box 3083, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FNL & 660' FNL

FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3642.7' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PENNZOIL 9 FEDERAL #1

Well has produced to its economic limit. It is currently exposed in the Atoka.

Geologic Tops: Yates 319', 7 Rivers 481', Queen 1073', Penrose 1224', Grayburg 1473', San Andres 1715', Glorieta 3329', Tubb 4553', Abo 5331', Wolfcamp 6570', Cisco 7652', Strawn 8662', Atoka 8970', Morrow Clastics 9157', Chester Lime 9469'.

Present Casing Configuration:

13-3/8 48# H-40 at 300' Cmt w/320 sx Class C. Cement circulated to surface.
8-5/8" 24# K-55 at 1800' Cmt w/400 sx Dowell mix and 200 sx Class C. Cement circulated to surface.
5-1/2" 17# N-80 25 jts. Landed at 9555'. Two stage cementing: Stage I - 840 sx Lightweight
17# J-55 48 jts. followed by 160 sx 50/50 POZ. Stage II - 300 sx Lightweight followed
15.5# J-55 116 jts. by 100 sx Class C. DV tool at 3995'.
17# J-55 25 jts.
17# N-80 23 jts.

TOC at 1350' by CBL.

Plugging Procedure:

1. Set CIBP at 8920' and dump 10 sx cement on top.
2. Spot 100' plug inside 5-1/2" casing from 6520'-6620' across Wolfcamp.
3. Check for freepoint of 5-1/2" casing. Shoot off and recover. Spot 50' cement plug inside of stub and 50' outside of stub. WOC and tag plug.
4. Spot cement plug from 1750-1850' (50' above and below 8-5/8" casing shoe). (OVER)

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy Salazar

TITLE Engineering Tech

DATE August 28, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3--2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

5. Spot cement plug from 250-350' (50' above and below 13-5/8" casing shoe).
6. Spot 50' plug at surface.
7. Install P&A marker and clean location.
- * All cement plugs to be displaced within 24 hours of actual P&A operations.